

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
MAY 02 2002
5-2-02
KCC WICHITA

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399
City/State/Zip: Garden City, Kansas 67846-0399
Purchaser: KPS
Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Allen Downing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-15-01 01-03-02 3-5-2002
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21290-0000
County: Comanche County, Kansas
C-W/2 NE SE Sec. 3 Twp. 35 S. R. 16 East West
2096 feet from (S) N (circle one) Line of Section
1027 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Murdock Well #: 2
Field Name: Aetna Gas Area

Producing Formation: Viola
Elevation: Ground: 1833 Kelly Bushing: 1846
Total Depth: 6101 Plug Back Total Depth: 6082'
Amount of Surface Pipe Set and Cemented at 410 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 DPW
(Data must be collected from the Reserve Pit) 1-24-03
Chloride content 16,000 ppm Fluid volume: 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite: _____
Operator Name: KBW OIL & Gas
Lease Name: Harmon SWD License No.: 5993
Quarter NW/4 Sec. 11 Twp. 33 S. R. 20 W East West
County: Comanche Docket No.: 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 4-30-2002
Subscribed and sworn to before me this 30 day of April
2002
Notary Public: Debra Purcell

Date Commission Expires: 11/4/03
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
Deny Letter of Confidentiality Attached
If Denied, Yes No Date: 5-6-02 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **American Warrior, Inc.** Lease Name: **Murdock** Well #: **2 70**
 Sec. **3** Twp. **35** S. R. **16** East West County: **Comanche County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

ORIGINAL

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDNL/ GR, Sonia, Dual Ind. Micro,

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|------------|-------|-------|
| Heebner | 4310' | -2463 |
| Lansing | 4510' | -2663 |
| Swope | 4899' | -3052 |
| BKC | 4974' | -3127 |
| Marmaton | 5024' | -3177 |
| Pawnee | 5096' | -3249 |
| Fort Scott | 5132' | -3285 |
| Miss | 5200' | -3353 |
| Viola | 5609' | -3762 |
| Arbuckle | 5968' | -4127 |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|-------------|------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 410 | ALW Class A | 150 100 | 3%cc #1 floeal 3%cc 2%gel |
| Production | 7-7/8" | 5-1/2" | 17# | 6099' | SMDC | 200 | 2%cc D-Air |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 5784' - 5794' | NONE | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size **2-3/8"** Set At **5780'** Packer At **None** Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **SI** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. **SI** Gas Mcf **SI** Water Bbls. **SI** Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

RECORDED & INDEXED
 OCT 10 1960
 AMERICAN WARRIOR, INC.

15-033-21290-0000



CEMENTING LOG

STAGE NO. **COPY ORIGINAL**

Date 12/15/01 District M. V. 010 Ticket No. 08915
 Company Am. Pipe & Foundry Rig DUKE-7th
 Lease M. Beck Well No. #2
 County Cherokee State KS.
 Location May Ranch Field 3-25-11-1
3W 1/4 E. 11th

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 1/2 Type _____ Weight 23 Collar _____

LEAD: Pump Time _____ hrs. Type 10000A+
3/4" + 1/4" Fl. Seal Excess _____
 Amt. 150 Sks Yield 198 ft³/sk Density 12.2 PPG

TAIL: Pump Time _____ hrs. Type 10000A+
3/4" + 2% Gel Excess _____
 Amt. 1000 Sks Yield 134 ft³/sk Density 15.2 PPG

Casing Depths: Top 410 Bottom _____
May Ranch 3W
1/2 N E 11th

Pump Trucks Used 302-STEEL **RECEIVED**
 Bulk Equip. 304

MAY 02 2002

Drill Pipe: Size 4 1/2 Weight 16.60 Collars Whole
 Open Hole: Size 12 1/4 T.D. 410 ft. P.B. to _____ ft.

Float Equip: Manufacturer _____

KCC WICHITA

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 1.0735 Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Shoe: Type _____ Depth _____
 Float: Type Boffer Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. 1 Basket
 Disp. Fluid Type Fresh H₂O Amt. 24 Bbls. Weight 7.34 PPG
 Mud Type No Time Weight 9.1 PPG

COMPANY REPRESENTATIVE K-O McGuire

CEMENTER David W.

| TIME | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|------|---------------|-------------------|-------------------|-------------|------------------------|------------------------------------|
| | AM/PM | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | |
| 170 | | | | | | Pipe to Bottom Break pipe |
| 171 | | | | 29 | 2 1/2 | Pump 10000A+ 3% gel 1/4" Fl. Seal |
| | | | | 15 1/2 | 5 1/2 | Pump 10000A+ 3% gel 2% Gel |
| | | | | | 5 1/2 | Displace 41/Fresh H ₂ O |
| 172 | | | | 21 | 3 | Shut in |
| | | | | | | Log out Did J.C. ✓ |

15-033-21290-0000

ALLIED CEMENTING CO., INC.

08915

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lake

| | | | | | | | |
|--------------------------------|------------------|---------------------------|------------------|-----------------------------|-------------------------------|-----------------------------|-----------------------------|
| DATE <u>10-11-11</u> | SEC <u>3</u> | TWP. <u>35S</u> | RANGE <u>16W</u> | CALLED OUT <u>8:30 P.M.</u> | ON LOCATION <u>11:00 P.M.</u> | JOB START <u>11:50 A.M.</u> | JOB FINISH <u>1:35 A.M.</u> |
| LEASE <u>Medicine Lake</u> | WELL # <u>#7</u> | LOCATION <u>May Ranch</u> | | COUNTY <u>Cemarch</u> | STATE <u>KS</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | <u>361 1/2 N 5/16 T</u> | | | | | |

CONTRACTOR Duke #7 OWNER American Well P.

TYPE OF JOB Surface

| | |
|---|-------------------------|
| HOLE SIZE <u>12 1/4</u> | T.D. <u>410</u> |
| CASING SIZE <u>5 7/8</u> | DEPTH <u>410</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE <u>2 1/2</u> | DEPTH <u>410</u> |
| TOOL | DEPTH |
| PRES. MAX <u>300</u> | MINIMUM <u>100</u> |
| MEAS. LINE | SHOE JOINT <u>39.88</u> |
| CEMENT LEFT IN CSG. <u>39.88 FT</u> | |
| PERFS. | |
| DISPLACEMENT <u>19 gal H₂O 21 P.B.L.</u> | |

CEMENT
AMOUNT ORDERED 150 cu yd 15' 25' 6" + 3% CC + 1/4" FL Seal 100 gal + 4 + 3% CC + 2% Gel

| | | |
|----------|---|--|
| COMMON | @ | |
| POZMIX | @ | |
| GEL | @ | |
| CHLORIDE | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| HANDLING | @ | |
| MILEAGE | | |

EQUIPMENT

| | |
|-------------------------|--------------------------|
| PUMP TRUCK # <u>302</u> | CEMENTER <u>David W.</u> |
| | HELPER <u>Steve D.</u> |
| BULK TRUCK # <u>364</u> | DRIVER <u>E.C. B.</u> |
| BULK TRUCK # | DRIVER |

TOTAL _____

REMARKS:

SERVICE

note on Bottom Break pipe
400' 15' 5" 15' 25' 6" 3' 100' 1/2" #70-201
400' 15' 5" 15' 25' 6" 3' 100' 1/2" #70-201
400' 15' 5" 15' 25' 6" 3' 100' 1/2" #70-201
400' 15' 5" 15' 25' 6" 3' 100' 1/2" #70-201
400' 15' 5" 15' 25' 6" 3' 100' 1/2" #70-201
400' 15' 5" 15' 25' 6" 3' 100' 1/2" #70-201

| |
|-------------------------|
| DEPTH OF JOB <u>410</u> |
| PUMP TRUCK CHARGE |
| EXTRA FOOTAGE @ |
| MILEAGE @ |
| PLUG <u>ROBERT</u> @ |
| @ |
| @ |

TOTAL _____

CHARGE TO: American Well P.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| | | |
|-----------------|---|--|
| <u>1-Buffer</u> | @ | |
| <u>1-Basket</u> | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 4049

PAGE 1 OF 2

BOOKING

| | | | | | | | |
|--|--|--|---|--------------------------|---|-----------------------|----------------------|
| 1. SERVICE LOCATIONS NESS CITY, KS | WELL/PROJECT NO. 2 | LEASE MURDOCK | COUNTY/PARISH COMANCHE | STATE KS | CITY | DATE 1-3-02 | OWNER SAME |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR DUKE DRILLING "7" | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE GAS | WELL CATEGORY DEVELOPMENT | JOB PURPOSE 5 1/2" LONGSTROKE | WELL PERMIT NO. | WELL LOCATION BOTTOMHOLE - 35, 185, 1 | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

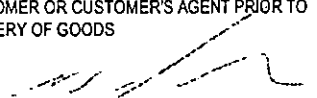
| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | U/M | QTY. | U/M | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|----------------------------------|------|-----|--------|-----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE # 1011 | 100 | MI | | | 2.50 | 250.00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | JOB | 6100 | FT | 1200.00 | 1200.00 |
| 280 | | 1 | | | FLOCHER 21 | 850 | GA | | | 1.50 | 1275.00 |
| 407 | | 1 | | | INSERT FLOAT SHOE W/AUTO TELL UP | 1 | EA | 5 1/2" | | 200.00 | 200.00 |
| 406 | | 1 | | | LATCH DOWN PLUG - BAFFLE | 1 | EA | | | 200.00 | 200.00 |
| 402 | | 1 | | | CENTRALIZERS | 10 | EA | | | 40.00 | 400.00 |
| 403 | | 1 | | | CEMENT BASKETS | 2 | EA | | | 110.00 | 220.00 |
| | | | | | | | | | | | |

RECEIVED
MAY 10 2 2012
KCC WICHITA

033-2170-0000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 

DATE SIGNED: **1-3-02** TIME SIGNED: **1200** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|------------|-----------|---------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL #1 | 3745.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #2 | 5266.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | TAX | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | TOTAL | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WADE WILSON** APPROVAL: _____

Thank You



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 4049 PAGE 2 OF 2

CUSTOMER AMERLAD WARDOR WELL MURBOLD # 2 DATE 1-3-02

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY. | | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|------|---------------------------|------|--------------|----|--------------|------|------------|--------|
| | | LOC | ACCT | DF | | | | | | | | | |
| 330 | | 1 | | | | SWIFT MULT-DISCT STANDARD | 200 | SYS | | | 9.50 | 1900.00 | |
| 287 | | 1 | | | | GASSTOP | 400 | LBS | | | 4.50 | 1800.00 | |
| 285 | | 1 | | | | CFR-2 | 100 | LBS | | | 2.75 | 275.00 | |
| 290 | | 1 | | | | D-ADR | 100 | LBS | | | 2.75 | 275.00 | |
| 276 | | 1 | | | | FLOCFE | 50 | LBS | | | .90 | 45.00 | |
| | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | |
| 581 | | 1 | | | | SERVICE CHARGE | | | | | 1.00 | 200.00 | |
| 583 | | 1 | | | | MILEAGE CHARGE | | TOTAL WEIGHT | | LOADED MILES | | | |
| | | | | | | | | 20570 | | 100 | | | |
| | | | | | | | | | | TON MILES | | | |
| | | | | | | | | | | 1028.5 | .75 | 771.38 | |

ORIGINAL

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 MAY 02 2002
 KCC WICHITA

15-033-21270-0000

CONTINUATION TOTAL 5266.38

JOB LOG

SWIFT Services, Inc.

DATE 1-3-02 PAGE NO. 1

CUSTOMER AMSCORP WARRIOR WELL NO. 2 LEASE MURBOCK JOB TYPE 5 1/2" LONGSTRIDE TICKET NO. 40119

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL/GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes entries for 1000, 1430, 1725, 1750, 1800, 1805, 1830, 1850, 1855, and 2000.

ORIGINAL

RECEIVED MAY 02 2002 5 28-25 MCC WICHITA

TIMMY JOY WAXY JUST ROBERT