

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9026
name CLARK EXPLORATION Co.
address P.O. Box 245
City/State/Zip HAROTNEIL, Ks. 67057

Operator Contact Person CURTIS CLARK
Phone 316-776-4475

Contractor: license # 5435
name Bowers Drilling

Wellsite Geologist CARY MCDANIEL
Phone N.A.

PURCHASER NORTHWEST CENTRAL PRODUCE CO.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Spud Date 1/8/67 Date Reached TD N/A Completion Date 3/16/67

Total Depth 5254 PBD 5250

Amount of Surface Pipe Set and Cemented at 8" 1014 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set N.A. feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - ~~233-30700~~
County COMANCHE
C.E./A. (location) Sec 1 Twp 35 Rge 16

2640 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

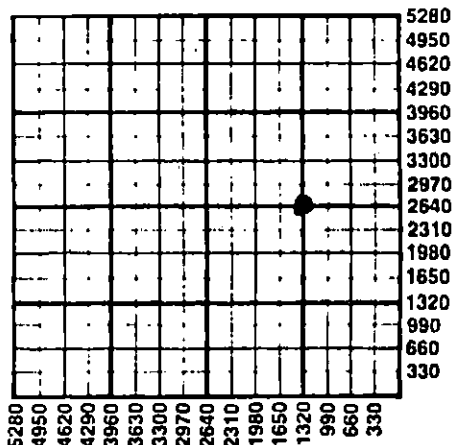
Lease Name BALLET RANCH Well# 7

Field Name AETNA

Producing Formation MISSISSIPPI

Elevation: Ground 1800 KB

Section Plat



Rec'd
7-24-84

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N.A.

Groundwater Ft North From Southeast Corner and
..... Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
..... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

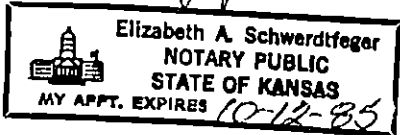
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title OWNER Date 7-24-84

Subscribed and sworn to before me this 24th day of July 19 84

Notary Public Elizabeth A. Schwerdtfeger
Date Commission Expires 10-12-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 1 Twp 35 Rge 16

Operator Name *Clark Exploration* Lease Name *Ballet* Well# *7* SEC. *1* TWP. *35* RGE. *16*

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test-giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 5125-50/2', GTS, 134", TS TH
 96' GCM, BHP 480/30"-1349/60"
 FP 13-55#

LANS 4466
 L. Hill SH 5088
 MISS 5148

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
CONDUCTOR	20"	13 1/2"	48	92'	Comstock	200 SX	N.A.
SURFACE	12 3/4"	8"	54	75'	Comstock	400 SX	N.A.
C.S.G.	8 7/8"	4 1/2"	14.5	500'	60-40 PCZ	200 SX	N.A.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

1.5	5148-83	200 GAL. ACID, 100 LBS. 80-200 GHT. GHT. 200 LBS. 7.5% 200 # SD	
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TUBING RECORD

size *2 3/8* set at *5088* packer at

Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours

Oil *0* Bbls Gas *800* MCF Water *> 1100* Bbls Gas-Oil Ratio *1100/0* Gravity

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

5148-83

Dually Completed.
 Commingled

Disposition of gas: vented
 sold
 used on lease