

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corp  
Address 155 N. Market, Suite 1000  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark  
Phone 316 269-7600

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist William Stobbe  
Phone 316 722-9327

PURCHASER Purchaser not yet determined

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWHQ: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

11-16-85 11-27-85 12-15-85  
Spud Date Date Reached TD Completion Date  
5390' 5362'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 688' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated N/A  
from feet depth to w/SX cmt

API No. 15-033-20,689-0000

County Comanche

NE NE NE Sec 7 Twp 35S Rge 16  East  West

4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

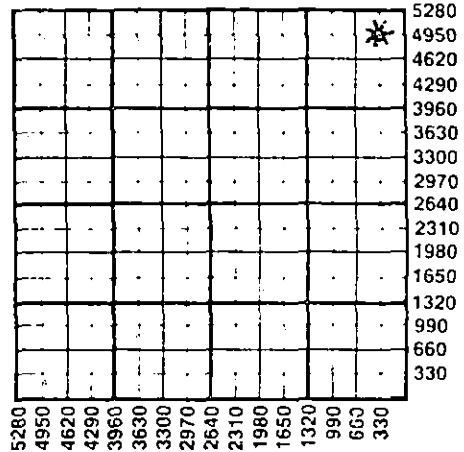
Lease Name BEELEY Well # 1

Field Name N.W. Yellowstone, North

Producing Formation Mississippi

Elevation: Ground 1811 1822 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark  
Title District Geologist Date 2-5-86

Subscribed and sworn to before me this 5th day of February 1986.

Notary Public Stephanie R. Stuber  
Date Commission Expires 2-31-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION (7-84)

FEB 10 1986

2-10-86  
CONSERVATION DIVISION

Operator Name TXO Production Corp. Lease Name BEELEY Well # 1 SEC. 7 TWP. 35S RGE. 16  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	4334	-2498
Iatan	4525	-2689
Lansing	4542	-2706
BKC	5055	-3169
Marmaton	5110	-3274
Cherokee	5190	-3354
Mississippian	5260	-3424
Osage	5341	-3505
RTD	5390	
LTD	5390	

DST #1, 4772-97' (LKC Drum):  
 IFP/30"=53-63 psig, strong blow  
 ISIP/60"=1445 psig  
 FFP/45"=74-95 psig  
 Gauged 7.5 MCFD decr to 6.3 MCFD  
 FSIP/90"=1614 psig  
 Rec: 75' GCM + 75' G&WCM

DST #2, 5223-88' (Mississippi):  
 IFP/30"=137-116 psig  
 ISIP/60"=1836 psig  
 FFP/45"=127-211 psig  
 FSIP/90"=1815 psig  
 Rec: 450' GCM

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24#	688'	Lite	300	
					Common	100	2% gel, 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	5389'	Lite	75	
					Thixotro	100	7-1/2#/sk Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 JSPE	5279-86'	5271-77'	5262-66'	250 gals. 15% HCl w/additives	2000 gals. 7% KCl w/	5279-86'	5271-77'
	(Mississippian)			Frac. w/1000 gals. 2% surfactant + 3000 gals. gelled & CO2 foam pad.		5262-66'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2-3/8"	Set At 5226'	Packer at N/A				
Date of First Production		Producing Method					
SIGW		N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	695 MCF/D	0 Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 5279-86', 5271-77'  
 Used on Lease  Dually Completed & 5262-66' (Miss.)  
 Commingled