

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR R & D Petroleum API NO. 15-151-21,167-00-00

ADDRESS Box 298 COUNTY Pratt

Hoisington, Kansas 67544 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Stanley C. Lingreen PROD. FORMATION \_\_\_\_\_  
PHONE 913-483-5355

PURCHASER \_\_\_\_\_ LEASE Griffith

ADDRESS \_\_\_\_\_ WELL NO. "C" #1

WELL LOCATION C NW NE

DRILLING Future Drlg., Inc. \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ ADDRESS \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

Box 293 \_\_\_\_\_ the NE (Qtr.) SEC22 TWP 26 RGE 13 <sup>W</sup>

Russell, Kansas 67665

PLUGGING Future Drlg., Inc. \_\_\_\_\_

CONTRACTOR \_\_\_\_\_ ADDRESS \_\_\_\_\_

Box 293 \_\_\_\_\_

Russell, Kansas 67665

TOTAL DEPTH 4500' PBTD \_\_\_\_\_

SPUD DATE 7-13-82 DATE COMPLETED 7-24-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1934'

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented set @ 351' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July, 1982.

Paula J. Gibson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 04 1982

CONSERVATION DIVISION  
Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	00	135		
Redbed shale & Clay	135	398		
Redbed & Shale	398	680		
Shale	680	1055		
Anhydrite	1055	1107		
Shale	1107	1515		
Shale w/ Lime streaks	1515	1870		
Shale w/ Lime	1870	4490		
Lime	4490	4500	R.T.D.	
DST #1 3940'-4011' 71' anchor 45-45-45-60 Rec: 240' thin mud				
DST #2 4208'-4270' dual packers 45-45-45-45 Rec: 480' heavy mud				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	351	50-50 Poz Mix	300	2% Gel 2% CC
Production	Dry Hole						

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations