

ORIGINAL JUN 22 1990

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004

Name: Vincent Oil Corporation

Address 125 N. Market
Suite 1110

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor: Name: Red Tiger Drilling

License: 5302

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11-21-89 12-1-89 12-3-89
Spud Date Date Reached TD Completion Date

API NO. 15- 151-21,958-00-00 CONSERVATION DIVISION

County Pratt Wichita, Kansas

SW NE SE Sec. 15 Twp. 26 Rge. 13W East West

1750 Ft. North from Southeast Corner of Section

760 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

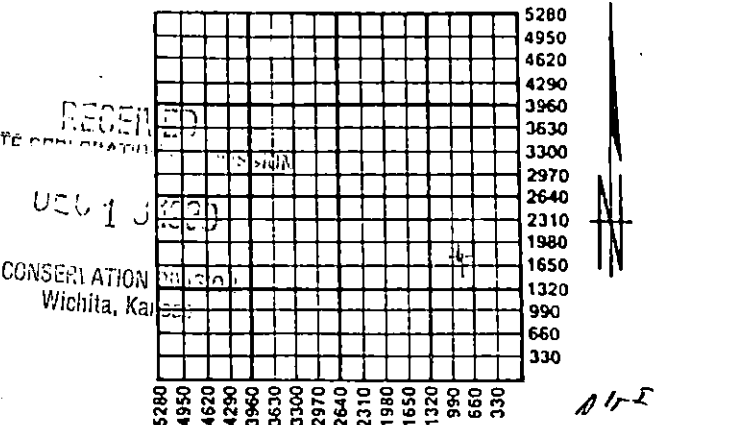
Lease Name Tremaine Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 1916 KB 1921

Total Depth 4217' PBDT _____



Amount of Surface Pipe Set and Cemented at 370 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Richard A. Hiebsch
Title Vice President Date 12-15-89

Subscribed and sworn to before me this 15th day of December,
19 89.

Notary Public Julie K. Stout
Julie K. Stout

Date Commission Expires July 23, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JULIE K. STOUT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-23-93

ACO-1 (7-89)

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Tremaine Well # 1
 Sec. 15 Twp. 26 Rge. 13W East County Pratt
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST No. 1 4113-4217
45" 60" 45" 60"
 GTS in final shut-in. Strong blow in both openings. Rec: 90' Mud
 IFP 107# FFP 107#
 ISIP 322# FSIP 247#

Formation Description
 Log Sample
 Name Top Bottom
 (no electric log ran)
 Topeka 3209 (-1288)
 Heebner 3559 (-1638)
 Toronto 3581 (-1660)
 Douglas 3596 (-1675)
 Brown Lime 3725 (-1804)
 Lansing - KC 3756 (-1835)
 Base Kansas City 4065 (-2144)
 Mississippian 4187 (-2266) RTD 4217

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24#	370'	60/40 poz	200	3%cc, 2%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval _____