

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-83

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,244-00-00

ADDRESS 422 Union Center COUNTY Pratt

Wichita, Kansas 67202 FIELD ---

** CONTACT PERSON E. A. Falkowski PROD. FORMATION ---

PHONE (316)262-2636

PURCHASER --- LEASE Craig "A"

ADDRESS --- WELL NO. 1

--- WELL LOCATION NE NE NW

DRILLING Union Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR 2310 Ft. from West Line of (E)

ADDRESS 422 Union Center the NW (Qtr.) SEC 17 TWP 26S RGE 13W

Wichita, Kansas 67202

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4520' PBTD ---

SPUD DATE 1-14-83 DATE COMPLETED 1-30-83

ELEV: GR 1943' DF 1951' KB 1953'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 890' w/250 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

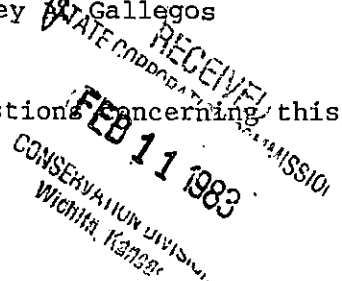
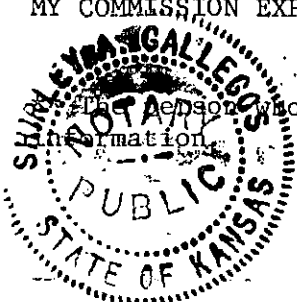
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 19 83.

MY COMMISSION EXPIRES: 12-24-84

Shirley A. Gallegos (NOTARY PUBLIC) Shirley A. Gallegos



The Affiant who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC.

LEASE Craig "A"

SEC. 17 TWP. 26S RGE. 13W

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 1980-2040', 30-30-30-30, wk blow on both opns, rec 25' watery mud, IFP 63-63#, ISIP 115#, FFP 63-63#, FSIP 94#.</p> <p>DST#2 4244-4265', 30-45-45-45, gd blow thruout test, rec 70' mud w/tr of a show of O&G, IFP 52-52#, ISIP 94#, FFP 52-52#, FSIP 73#.</p> <p>DST#3 4338-4378', 30-30-30-30, rec 25' mud w/oil spots in tool, IFP 42-42#, ISIP 115#, FFP 42-42#, FSIP 115#.</p>			Sample Tops:	
			Herington	1989(- 36)
			Winfield	2051(- 98)
			Towanda	2122(- 169)
			Cottonwood	2520(- 567)
			Wabunse	2814(- 861)
			Tarkio	2955(-1002)
			Emporia	3014(-1061)
			Howard	3171(-1218)
			Topeka	3261(-1308)
			Heebner	3632(-1679)
			Br/Lime	3782(-1829)
			Lansing	3811(-1858)
			B/KC	4117(-2164)
			Mississippi	4247(-2294)
			Kinderhook Sd	4327(-2374)
			Viola	4338(-2385)
			Simpson Sh	4403(-2386)
			Simpson Sd	4418(-2465)
			Arbuckle	4485(-2532)
			RTD	4520(-2567)
			Electric Log Tops:	
			Anhydrite	854(+1099)
			B/Anhydrite	875(+1078)
			Herington	2008(- 55)
			Winfield	2065(- 112)
			Towanda	2130(- 177)
			Cottonwood	2519(- 566)
			Wabaunsee	2822(- 869)
			Tarkio	2952(- 999)
		Emporia	3011(-1058)	
		Howard	3170(-1217)	
		Topeka	3256(-1303)	
		Heebner	3630(-1677)	
		Br/Lime	3780(-1827)	
		Lansing	3810(-1857)	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	890'	common	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

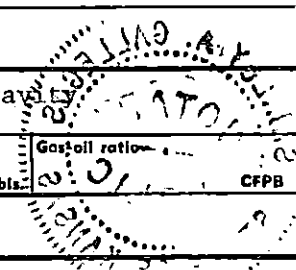
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	



OPERATOR F & M OIL CO., INC. LEASE NAME Craig "A" #1

SEC. 17 TWP. 26S RGE. 13W

XXX
XXX
(W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Electric Log Tops Cont.,	
			B/KC	4112 (-2159)
			Mississippi	4246 (-2293)
			Kinderhook Sd	4327 (-2374)
			Viola	4339 (-2386)
			Simpson Sh	4403 (-2450)
			Simpson Sd	4417 (-2464)
			Arbuckle	4484 (-2531)
			LTD	4520 (-2567)