

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,329-00-00

ADDRESS 422 Union Center COUNTY Pratt

Wichita, Kansas 67202 FIELD Wildcat **BOMBER RANGE, E**

** CONTACT PERSON Debra FitzGerald PROD. FORMATION Kinderhook Sand
PHONE (316)262-2636

PURCHASER Koch Oil Company LEASE Taylor "C"

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE NW NE

DRILLING Union Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR 422 Union Center 1650 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 19 TWP 26S RGE 13W (W)

PLUGGING -----

CONTRACTOR -----

ADDRESS -----

TOTAL DEPTH 4525 PBD 4457'

SPUD DATE 9-10-83 DATE COMPLETED 12-11-83

ELEV: GR 1949' DF 1952' KB 1954'

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38263 (C-20,775)

Amount of surface pipe set and cemented 410' w/300 DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

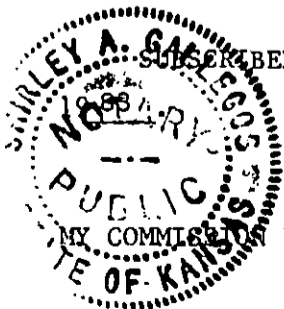
Debra FitzGerald, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Debra FitzGerald
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December,

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos



EXPIRES: 12-24-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 11 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE Taylor "C"

SEC. 19 TWP. 26S RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST#1 3943-3958', 140' zone 30-30-30-30, wk steady blow 1st opn, vry wk steady blow 2nd opn, rec 50' GIP, 100' SOCWM, grind out: upper 40', 10% gas, 2% oil, 21% wtr, 67% mud, lower 60', 2% gas, 1% oil, 41% wtr, 66% mud, IFP 70-66#, ISIP 1013#, FFP 84-66#, FSIP 640#.			Sample Tops: Anhydrite B/Anhydrite Tarkio Emporia Howard Topeka Heebner Toronto Douglas Sh Br/Lime Lansing B/KC Marmaton Miss. Kinderhook Sd Viola Simpson Sd Arbuckle RTD	838 (+1116) 860 (+1094) 2962 (-1008) 3020 (-1066) 3179 (-1225) 3260 (-1306) 3631 (-1677) 3653 (-1699) 3682 (-1728) 3779 (-1825) 3808 (-1854) 4113 (-2159) 4137 (-2183) 4230 (-2276) 4298 (-2344) 4329 (-2375) 4441 (-2487) 4500 (-2546) 4525 (-2571)
DST#2 3982-4000', 180' zone 30-45-60-45, bldg blow 5 inches on 1st opn, steady blow 2 inches on 2nd opn, rec 250' MW, 52% wtr, chl. on DST 65,000 ppm, mud system 39,000 ppm, IFP 99-110#, ISIP 1342#, FFP 154-176#, FSIP 1364#.			Electric Log Tops: Anhydrite B/Anhydrite Topeka Heebner Toronto Doug. Sh Br/Lime Lansing B/KC Marmaton Miss. Kind. Sd Viola Simp. Sh Simp. Sd	836 (+1118) 856 (+1098) 3262 (-1308) 3620 (-1676) 3656 (-1702) 3704 (-1750) 3777 (-1823) 3808 (-1854) 4112 (-2158) 4138 (-2184) 4231 (-2277) 4298 (-2344) 4318 (-2364) 4414 (-2460) 4432 (-2478)
DST#3 4229-4280', Mississippi 30-45-30-45, wk to stg blow in 6" 1st opn, wk to gd blow in 26" 2nd opn, rec 1020' GIP, 60' WM, grind out, 28% wtr, 72% mud, IFP 77-77#, ISIP 110#, FFP 100-100#, FSIP 121#.				
DST#4 4297-4312', Kinderhook Sd 30-45-60-45, wk blow bldg to stg in 12" 1st opn, wk bldg to stg in 1" 2nd opn, rec 1740' GIP, 60' O&GCM, grind out, 20% gas, 6% oil, 15% wtr, 59% mud, rec 120' GCMW, grind out, 20% gas, 62% oil, 7% wtr, 11% mud, IFP 77-77#, ISIP 475#, FFP 121-121#, FSIP 409#.				
If additional space is needed use Page 2, Side 2				

RELEASED

JAN 18 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	410'	posmix	300	60/40, 2% gel, 3% CC
Production		4 1/2"	10.5#	4524'	Surefill	200	750 gals. mud sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4301-4305'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4340'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Gravity
5000 gallons 15% MSR, 2200 gallons 70% Q Foam frac fluid w/		
20,000# 20/40 mesh sand		4301-4305'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-11-83	Pumping	34.3
Estimated Production -I.P.	Oil	Gas
	10 bbls.	--- bbls.
Disposition of gas (vented, used on lease or sold)		Water
		% 20 MCF bbls.
		Gas-oil ratio
		CFPB
		Perforations 4301-4305'