



KANSAS CORPORATION COMMISSION 1084901
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
March 2009

APPLICATION FOR COMMINGLING OF *Commingling ID # CO071233*
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License # 33343 API No. 15 - 15-001-29590-00-00
Name: PostRock Midcontinent Production LLC Spot Description: _____
Address 1: Oklahoma Tower NW SE NW SE Sec. 33 Twp. 26 S. R. 19 East West
Address 2: 210 Park Ave, Ste 2750 1909 Feet from North / South Line of Section
City: OKLAHOMA CITY State: OK Zip: 73102 + _____ 1970 Feet from East / West Line of Section
Contact Person: CLARK EDWARDS County: Allen
Phone: (620) 432-4200 Lease Name: POOL, W. EUGENE Well #: 33-2

1. Name and upper and lower limit of each production interval to be commingled:
Formation: WEIR (Perfs): 809-811
Formation: FLEMING (Perfs): 694-696
Formation: CROWEBURG (Perfs): 662-665
Formation: MULKY (Perfs): 562-566
Formation: SUMMIT (Perfs): 552-556

2. Estimated amount of fluid production to be commingled from each interval:
Formation: WEIR BOPD: 0 MCFPD: 0 BWPD: 8
Formation: FLEMING BOPD: 0 MCFPD: 0 BWPD: 8
Formation: CROWEBURG BOPD: 0 MCFPD: 0 BWPD: 8
Formation: MULKY BOPD: 0 MCFPD: 0 BWPD: 8
Formation: SUMMIT BOPD: 0 MCFPD: 0 BWPD: 8

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.
4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
6. Complete Form ACO-1 (Well Completion form) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

7. Well construction diagram of subject well.
8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only	
<input type="checkbox"/> Denied	<input checked="" type="checkbox"/> Approved
15-Day Periods Ends: <u>8/8/2012</u>	
Approved By: <u>Rick Hestermann</u>	Date: <u>08/08/2012</u>

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

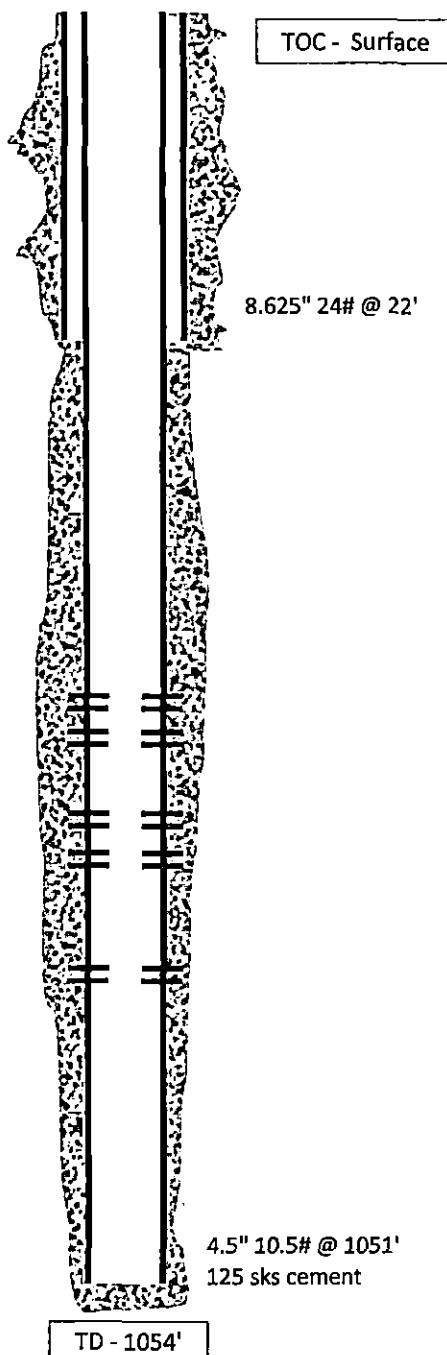


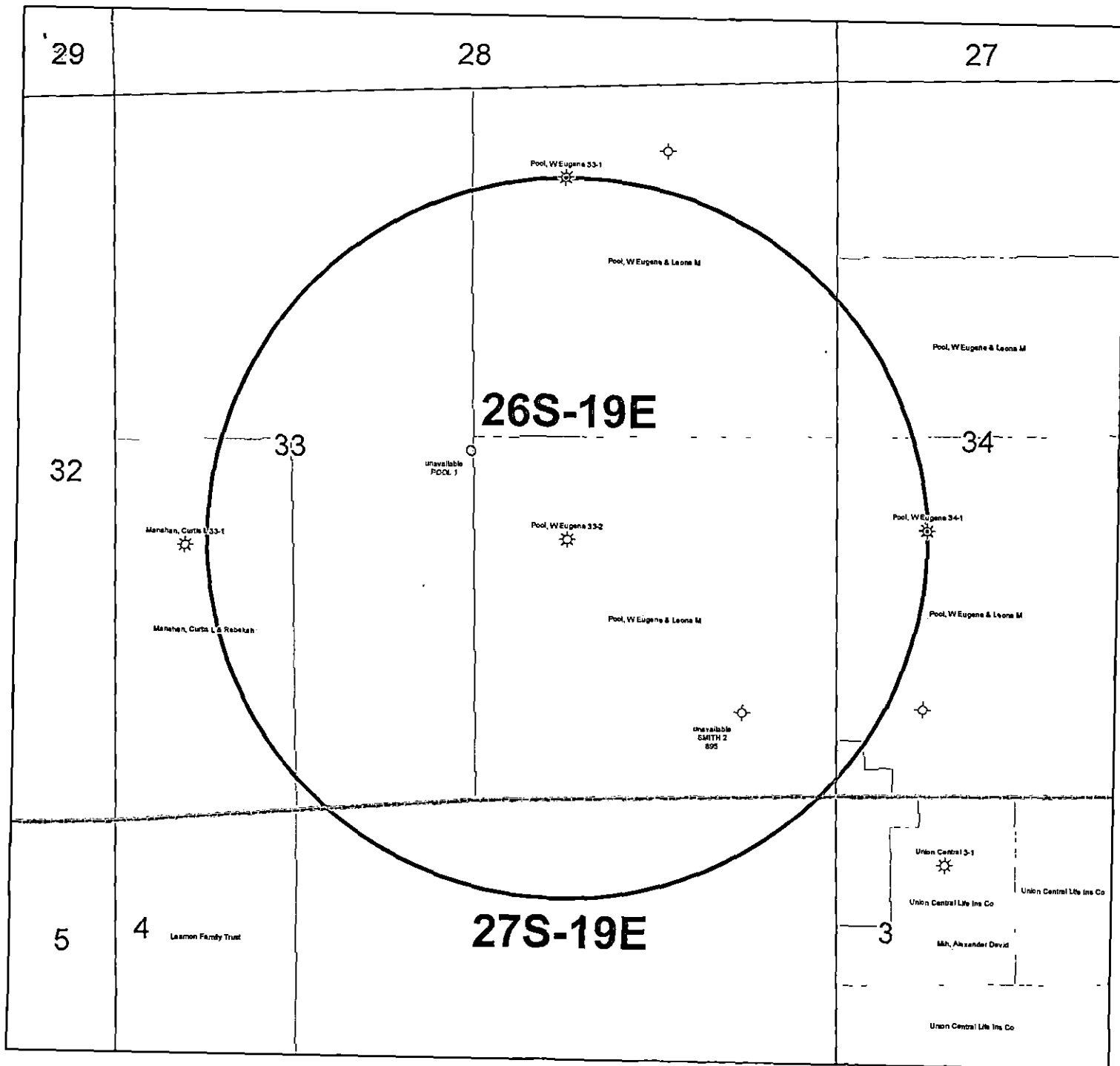
PostRock

Wellbore Schematic

WELL: Pool, W Eugene 33-2
 SSI: 620790
 API: 15-001-29590
 LOCATION: NW SE Sec. 33 26S-19E
 COUNTY: Allen
 STATE: Kansas

Casing	8.625" 24# @ 22' 4.5" 10.5# J-55, 4.05" ID w/ 0.0159 bbl/ft capacity @ 1051'
Perforations	Original Perfs: 7/31/07 - Weir 809-811' (9) - Fleming 694-696' (9) - Croweburg 662-665' (13) - Mulky 562-566' (17) - Summit 552-556' (17)
Completions	Spud Date: 5/25/07 CFW Completion: 7/31/07 - 300 gal 15% HCl - 12.1 BPM - 3,200# 20/40 - 640 bbls fluid SM Completion: 7/31/07 - 300 gals 15% HCl - 14.3 BPM - 5,100# 20/40 - 741 bbls fluid SMCFW MSAF: 8/20/08 - 500 gals 15% HCl - 150 ball sealers





KGS STATUS

◇	DA/PA
⊕	EOR
⊛	GAS
△	INJ/SWD
●	OIL
⊛	OIL/GAS
○	OTHER

Pool, W Eugene 33-2
 33-26S-19E
 1" = 1,000'

	A	B	C	D	E	F	G	H	I	J	K	
1	Produced Fluids #		1	2	3	4	5		Click here to run SSP Goal Seek SSP			
2	Parameters	Units	Input	Input	Input	Input	Input					Click
3	Select the brines	Select fluid by checking the box(es),	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Mixed brine: Cell H28 is STP calc. pH. Cells H35-38 are used in mixed brines calculations.				Click
4	Sample ID	Row 3										Click
5	Date	3/19/2012	3/4/2012	3/14/2012	1/20/2012	1/20/2012						Click
6	Operator	PostRock	PostRock	PostRock	PostRock	PostRock						Click
7	Well Name	Ward Feed	Ward Feed	Clinesmith	Clinesmith	Clinesmith						Click
8	Location	#34-1	#4-1	#5-4	#1	#2						Click
9	Field	CBM	CBM	Bartles	Bartles	Bartles						Click
10	Na ⁺	(mg/l)*	19,433.00	27,381.00	26,534.00	25689.00	24220.00	24654.20	Initial(BH)	Final(WH)	SUSR (Final-Initial)	
11	K ⁺ (if not known =0)	(mg/l)						0.00	Saturation Index values			
12	Mg ²⁺	(mg/l)	1,096.00	872.00	1,200.00	953.00	858.00	995.91	Calcite			
13	Ca ²⁺	(mg/l)	1,836.00	2,452.00	2,044.00	1920.00	1948.00	2040.23	-0.73	-0.60	0.13	
14	Sr ²⁺	(mg/l)						0.00	Barite			
15	Ba ²⁺	(mg/l)						0.00				
16	Fe ²⁺	(mg/l)	40.00	21.00	18.00	82.00	90.00	50.21	Halite			
17	Zn ²⁺	(mg/l)						0.00	-1.77	-1.80	-0.03	
18	Pb ²⁺	(mg/l)						0.00	Gypsum			
19	Cl ⁻	(mg/l)	36,299.00	48,965.00	47,874.00	45632.00	43147.00	44388.44	-3.19	-3.18	0.00	
20	SO ₄ ²⁻	(mg/l)	1.00	1.00	8.00	1.00	1.00	2.40	Hemihydrate			
21	F ⁻	(mg/l)						0.00	-3.96	-3.90	0.06	
22	Br ⁻	(mg/l)						0.00	Anhydrite			
23	SiO ₂	(mg/l) SiO ₂						0.00	-3.47	-3.36	0.12	
24	HCO ₃ Alkalinity**	(mg/l as HCO ₃)	190.00	234.00	259.00	268.00	254.00	241.03	Celestite			
25	CO ₃ Alkalinity	(mg/l as CO ₃)										
26	Carboxylic acids**	(mg/l)						0.00	Iron Sulfide			
27	Ammonia	(mg/L) NH ₃						0.00	-0.16	-0.22	-0.06	
28	Borate	(mg/L) H ₃ BO ₃						0.00	Zinc Sulfide			
29	TDS (Measured)	(mg/l)						72781				
30	Calc. Density (STP)	(g/ml)	1.038	1.051	1.050	1.048	1.045	1.047	Calcium fluoride			
31	CO ₂ Gas Analysis	(%)	19.97	18.76	22.41	35.53	33.79	26.16				
32	H ₂ S Gas Analysis***	(%)	0.0289	0.0292	0.0296	0.0306	0.0151	0.0269	Iron Carbonate			
33	Total H ₂ Saq	(mgH ₂ S/l)	1.00	1.00	1.00	1.00	0.50	0.90	-0.74	-0.51	0.23	
34	pH, measured (STP)	pH	5.67	5.76	5.72	5.54	5.55	5.63	Inhibitor needed (mg/L)			
	Choose one option to calculate SI?	0-CO ₂ %+Alk, 1-pH+Alk, 2-CO ₂ %+pH							Calcite	NTMP		
35	Gas/day(thousand cf/day)	(Mcf/D)	0	0	0	0	0	0	0.00	0.00		
37	Oil/Day	(B/D)	0	0	1	1	1	4	Barite	BHPMP		
38	Water/Day	(B/D)	100	100	100	100	100	500	0.00	0.00		
39	For mixed brines, enter values for temperatures and pressures in Cells (H40-H43)								(Enter H40-H43)			
40	Initial T	(F)	66.0	71.0	70.0	41.0	49.0	60.0	5.69	5.60		
41	Final T	(F)	66.0	71.0	70.0	41.0	49.0	89.0	Viscosity (CentiPoise)			
42	Initial P	(psia)	25.0	25.0	25.0	25.0	25.0	25.0	1.196	0.826		
43	Final P	(psia)	25.0	25.0	25.0	25.0	25.0	120.0	Heat Capacity (cal/ml/°C)			
44	Use TP on Calcite sheet?	1-Yes;0-No							0.955	0.959		
45	API Oil Grav.	API grav.						30.00	Inhibitor needed (mp/L)			
46	Gas Sp.Grav.	Sp.Grav.						0.60	Gypsum	HDTMP		
47	MeOH/Day	(B/D)	0					0	0.00	0.00		
48	MEG/Day	(B/D)	0					0	Anhydrite	HDTMP		
49	Conc. Multiplier								0.00	0.00		
50	H ⁺ (Strong acid) †	(N)										
51	OH ⁻ (Strong base) †	(N)										
52	Quality Control Checks at STP:											
53	H ₂ S Gas	(%)										
54	Total H ₂ Saq (STP)	(mgH ₂ S/l)										
55	pH Calculated	(pH)										
56	PCO ₂ Calculated	(%)										
57	Alkalinity Calculated	(mg/l) as HCO ₃										
58	ΣCations=	(equiv./l)										
59	ΣAnions=	(equiv./l)										
60	Calc TDS=	(mg/l)										
61	Inhibitor Selection	Input	Unit	#	Inhibitor	Unit Converter (From metric to English)	Value	To Unit	Value			
62	Protection Time	120	min	1	NTMP	From Unit						
63	Have ScaleSoftPitizer			2	BHPMP	°C	80	°F	176			
64	pick inhibitor for you?	1	1-Yes;0-No	3	PAA	m ³	100	ft ³	3,531			
65	If No, inhibitor # is:	4	#	4	DTPMP	m ³	100	bb(42 US gal)	629			
66	If you select Mixed,			5	PPCA	MPa	1,000	psia	145,074			
67	1 st inhibitor # is:	1	#	6	SPA	Bar	496	psia	7,194			
68	% of 1 st inhibitor is:	50	%	7	HEDP	Torr	10,000	psia	193			
69	2 nd inhibitor # is:	2	#	8	HDTMP	Gal	10,000	bb(42 US gal)	238			
70	Display act. coeffs?	0	1-Yes;0-No	9	Average	Liters	10,000	bb(42 US gal)	63			
71				10	Mixed							

Saturation Index Calculations

Champion Technologies, Inc.
(Based on the Tomson-Oddo Model)

Brine 1: Ward Feed Yard 34-1

Brine 2: Ward Feed Yard 4-1

Brine 3: Clinesmith 5-4

Brine 4: Clinesmith 1

Brine 5: Clinesmith 2

Component (mg/L)	Ratio					Mixed Brine
	20% Brine 1	20% Brine 2	20% Brine 3	20% Brine 4	20 Brine 5	
Calcium	1836	2452	2044	1920	1948	1952
Magnesium	1096	872	1200	953	858	865
Barium	0	0	0	0	0	0
Strontium	0	0	0	0	0	0
Bicarbonate	190	234	259	268	254	253
Sulfate	1	1	8	1	1	1
Chloride	36299	48965	47874	45632	43147	43206
CO ₂ in Brine	246	220	264	422	405	401
Ionic Strength	1.12	1.48	1.46	1.38	1.31	1.31
Temperature (°F)	89	89	89	89	89	89
Pressure (psia)	50	50	120	120	120	119

Saturation Index

Calcite	-1.71	-1.41	-1.48	-1.68	-1.69	-1.69
Gypsum	-3.71	-3.64	-2.82	-3.73	-3.72	-3.69
Hemihydrate	-3.70	-3.65	-2.83	-3.74	-3.71	-3.69
Anhydrite	-3.89	-3.79	-2.97	-3.89	-3.88	-3.85
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A

PTB

Calcite	N/A	N/A	N/A	N/A	N/A	N/A
Gypsum	N/A	N/A	N/A	N/A	N/A	N/A
Hemihydrate	N/A	N/A	N/A	N/A	N/A	N/A
Anhydrite	N/A	N/A	N/A	N/A	N/A	N/A
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A

AFFIDAVIT OF PUBLICATION

STATE OF KANSAS, ALLEN COUNTY, ss:

Janet Nichols, being first duly sworn, deposes and says: That she is Advertising Sales of The Iola Register, a daily newspaper printed in the state of Kansas, and published in and of general circulation in Allen County, Kansas, with a general paid circulation on a daily basis in Allen County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a daily published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Iola, Kansas, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive weeks, the first publication thereof being made as aforesaid on the 19th day of June, 2012 with subsequent publications made on _____, 20____.

Subscribed and sworn before me this 19th day of June, 2012.

Janet Nichols

Notary Public



Printer's fee \$ 77.00
 Additional copies \$ _____
 Affidavits \$ 10.00
 Tax \$ _____
 TOTAL \$ 87.00

This service by publication examined and approved
 this _____ day of _____, 20____
 _____, Judge

Before the State Corporation Commission of the State of Kansas
Notice of Filing Application
RE: In the Matter of Postrock Midcontinent Production, LLC Application for Commingling of Production in the Pool, W Eugene 33-2 located in Allen County, Kansas
TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons whomsoever concerned
YOU, and each of you, are hereby notified that Postrock Midcontinent Production, LLC has filed an application to commingle the Weir, Fleming, Crowburg, Mulky, Summit and Bartlesville producing formations at the Pool, W Eugene 33-2, located in the NW SE NW SE, S33-T26S-R19E, Approximately 1909 FSL & 1970 FEL, Allen County, Kansas.
ANY persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.
ALL persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All persons and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.
UPON the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.
Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704
(Published in The Iola Register, June 13, 2012)

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/28/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/25/07	5/30/07	5/31/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29590-0000
County: Allen
_____ nw _____ sc Sec. 33 Twp. 26 S. R. 19 East West
1980 _____ feet from (S) N (circle one) Line of Section
1980 _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Pool, W. Eugene Well #: 33-2

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 975 Kelly Bushing: n/a
Total Depth: 1054 Plug Back Total Depth: 1049.81
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1049.81
feet depth to surface w/ 125 _____ sx cm.

Drilling Fluid Management Plan AP-11153-409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/28/07
Subscribed and sworn to before me this 28th day of August
20 07.
Notary Public: Terra Klauwan
Date Commission Expires: 8-4-2010

TERRA KLAUWAN
Notary Public - State of Kansas
My Appl. Expires 8-4-2010

KCC Office Use ONLY

<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 28 2007

Operator Name: Quest Cherokee, LLC Lease Name: Pool, W. Eugene Well #: 33-2
 Sec. 33 Twp. 26 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See attached
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1049.81	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	809-811/694-696/662-665	300gal 15% HCL w/ 16 bbls 2% KCl water, 64 bbls water w/ 2% KCL, Borate, 3200# 20/40 sand	809-811/694-696 662-665

4	562-566/552-556	300gal 15% HCL w/ 41 bbls 2% KCl water, 74 bbls water w/ 2% KCL, Borate, 5100# 20/40 sand	562-566/552-556
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TUBING RECORD Size Set At Packer At Liner Run Yes No
 waiting on pipeline

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-1B.) Other (Specify)

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeseth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 21st of

June A.D. 2012, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

21st day of June, 2012

PENNY L. CASE
Notary Public, State of Kansas
My Appt. Expires 5/24/2014

Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$132.40

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
JUNE 21, 2012 (3191656)
BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: In the Matter of Postrock Midcontinent
Production, LLC Application for
Communiting of Production in the
Pool, W. Eugene 31-2, located in Allen
County, Kansas.
TO: All Oil & Gas Producers, Unleased Mineral
Interest Owners, Landowners, and all
persons whomsoever concerned.
You and each of you, are hereby notified
that Postrock Midcontinent Production, LLC
has filed an application to commingle the
Wells Fleming, Crowbars, Mulky, Summit
and Bartlesville producing formations of the
Pool, W Eugene 31-2, located in the NW SE NW
SE, S33-T26S-R19E, Approximately 1908 FSL
& 1970 FEL, Allen County, Kansas.
Any persons who object to or protest
this application shall be required to file their
objections or protest with the Conservation
Division of the State Corporation Commission
of the State of Kansas within fifteen (15)
days from the date of this publication. These
protests shall be filed pursuant to Commission
regulations and must state specific reasons
why granting the application may cause waste,
violate correlative rights or pollute the natural
resources of the State of Kansas.
All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly. All person and/or
companies wishing to protest this application
are required to file a written protest with the
Conservation Division of the Kansas Oil and
Gas Commission.
Upon the receipt of any protest, the
Commission will convene a hearing and
protestants will be expected to enter an
appearance either through proper legal counsel
or as individuals, appearing on their own behalf.
Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704

Affidavit of Notice Served

Re: Application for: APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS ACO-4

Well Name: POOL, W EUGENE 33-2 Legal Location: NWSEWSE S33-T26S-R19E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 24TH of JULY, 2012, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name	Address (Attach additional sheets if necessary)
KEITH & GLORIA BEEMAN	430 2200 STREET, HUMBOLDT, KS 66748
JOHN BAKER & LINDA BAKER	61 2200 STREET, HUMBOLDT, KS 66748
LEAH M GRENNELL	220 N TWELTH, HUMBOLDT, KS 66748
JAY D JR & HEATHER LAMONS	11 2400 ST, SAVONBURG, KS 66772
LEANNA CHRISTIAN CHURCH OF CHRIST	2216 ALABAMA, SAVONBURG, KS 66772
KENNETH PITTMAN & BARBARA PITTMAN, TRUSTEES	14408 WILLOWBEND CIR, WICHITA, KS 67230
PAUL W & BONNIE S ALFORD	12145 243RD RD, SAVONBURG, KS 66772

I further attest that notice of the filing of this application was published in the OLA REGISTER, the official county publication of ALLEN county. A copy of the affidavit of this publication is attached.

Signed this 24 day of JULY, 2012



[Signature]
Applicant of Duly Authorized Agent

Subscribed and sworn to before me this 24 day of JULY, 2012

[Signature]
Notary Public

My Commission Expires: 5/13/13



POOL, W EUGENE 33-2 - APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS

Offset Operators, Unleased Mineral Owners and Landowners acreage
(Attach additional sheets if necessary)

Name:
SEE ATTACHED

Legal Description of Leasehold:

Multiple horizontal lines for text entry, corresponding to the 'Name' and 'Legal Description of Leasehold' fields.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

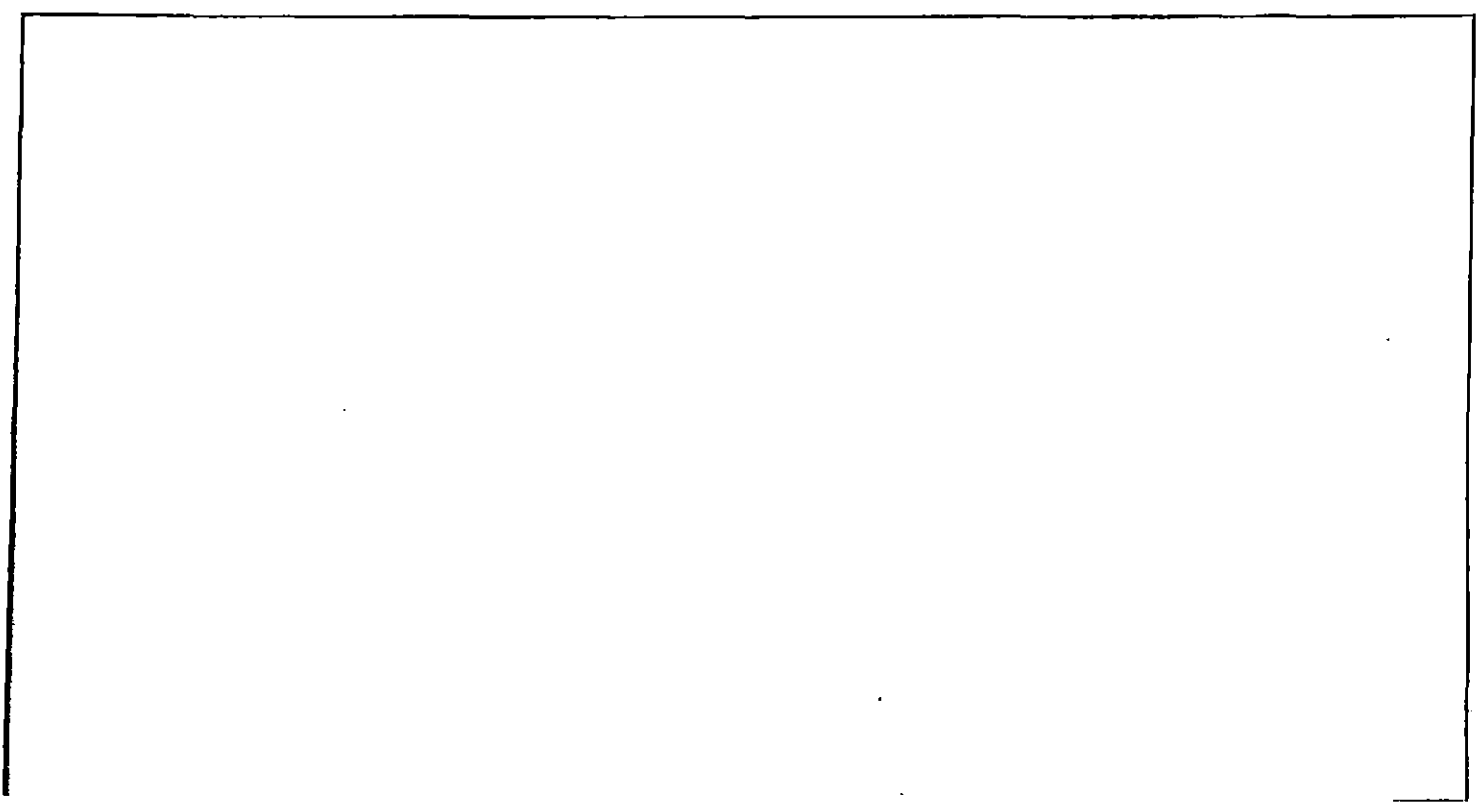


[Signature]
Applicant or duly Authorized Agent

Subscribed and sworn before me this 24 day of JULY, 2012

[Signature]
Notary Public

My Commission Expires: 5/13/13



POOL, W EUGENE 33-2

33-26S-19E

(Allen County)

Notes

E2 SW4

Keith and Gloria Beeman
430 2200 Street
Humboldt, KS 66748

S2 NW4

John Baker & Linda Baker
61 2200 Street
Humboldt, KS 66748

N2 NW4

Leah M Grennell
220 N Twelfth
Humboldt, KS 66748

34-26S-19E

(Allen County)

Z acre tract in SW/4

Jay D Jr & Heather L Lamons
11 2400 ST
Savonburg, KS 66772

tract in SW/4

Leanna Christian Church Of Christ
2216 Alabama
Savonburg, KS 66772

4-27S-19E

per 2-2007 TO

(Neosho County)

E2 NW4 & W2 NE4

Kenneth Pittman and Barbara Pittman,
Trustees
14408 Willowbend Cir
Wichita, KS 67230

per 2-2007 TO
address per switchboard.com

E2 NE4

Paul W & Bonnie S Alford
12145 243RD RD
Savonburg, KS 66772

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 8, 2012

Clark Edwards
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
Oklahoma City, OK 73102

RE: Approved Commingling CO071233
Pool, W. Eugene 33-2, Sec.33-T26S-R19E, Allen County
API No. 15-001-29590-00-00

Dear Mr. Edwards:

Your Application for Commingling (ACO-4) for the above described well, received by the KCC on July 25, 2012, has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Weir formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon re-completion of the well to commingle.

Commingling ID number CO071233 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department