



KANSAS CORPORATION COMMISSION 1089074  
OIL & GAS CONSERVATION DIVISION

Form ACO-4  
Form must be typed  
March 2009

APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID # CO081221

OPERATOR: License # 5214  
Name: Lario Oil & Gas Company  
Address 1: 301 S MARKET ST  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 3805  
Contact Person: Jay Schweikert  
Phone: (316) 265-5611

API No. 15 - 15-109-21093-00-00  
Spot Description: \_\_\_\_\_  
SW NE NE NW Sec. 36 Twp. 14 S. R. 32  East  West  
335 Feet from  North /  South Line of Section  
2305 Feet from  East /  West Line of Section  
County: Logan  
Lease Name: Rippetoe Well #: 1-36

1. Name and upper and lower limit of each production interval to be commingled:
- |                           |                             |
|---------------------------|-----------------------------|
| Formation: <u>Lansing</u> | (Perfs): <u>3919 - 3923</u> |
| Formation: <u>Johnson</u> | (Perfs): <u>4340 - 4355</u> |
| Formation: _____          | (Perfs): _____              |
| Formation: _____          | (Perfs): _____              |
| Formation: _____          | (Perfs): _____              |

2. Estimated amount of fluid production to be commingled from each interval:
- |                           |                  |                 |                 |
|---------------------------|------------------|-----------------|-----------------|
| Formation: <u>Lansing</u> | BOPD: <u>.2</u>  | MCFPD: <u>0</u> | BWPD: <u>33</u> |
| Formation: <u>Johnson</u> | BOPD: <u>4.8</u> | MCFPD: <u>0</u> | BWPD: <u>98</u> |
| Formation: _____          | BOPD: _____      | MCFPD: _____    | BWPD: _____     |
| Formation: _____          | BOPD: _____      | MCFPD: _____    | BWPD: _____     |
| Formation: _____          | BOPD: _____      | MCFPD: _____    | BWPD: _____     |

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.
4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

7. Well construction diagram of subject well.
8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

<b>KCC Office Use Only</b>	
<input type="checkbox"/> Denied	<input checked="" type="checkbox"/> Approved
15-Day Periods Ends: <u>9/7/2012</u>	
Approved By: <u>Rick Hestermann</u>	Date: <u>09/07/2012</u>

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*

**Affidavit of Notice Served**

Re: Application for: Commingling

Well Name: Rippetoe #1-36 Legal Location: SW NE NE NW Sec. 36-14S-32W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 23 of August, 2012, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

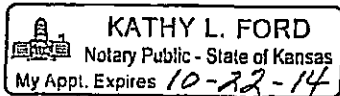
**LARIO OIL & GAS COMPANY HAS ALL ACREAGE WITHIN 1/2 MILE**

I further attest that notice of the filing of this application was published in the Oakley Graphic, the official county publication of Logan county. A copy of the affidavit of this publication is attached.

Signed this 23rd day of August, 2012

Jay Schweibert  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 23rd day of August, 2012

 KATHY L. FORD  
Notary Public - State of Kansas  
My Appt. Expires 10-22-14

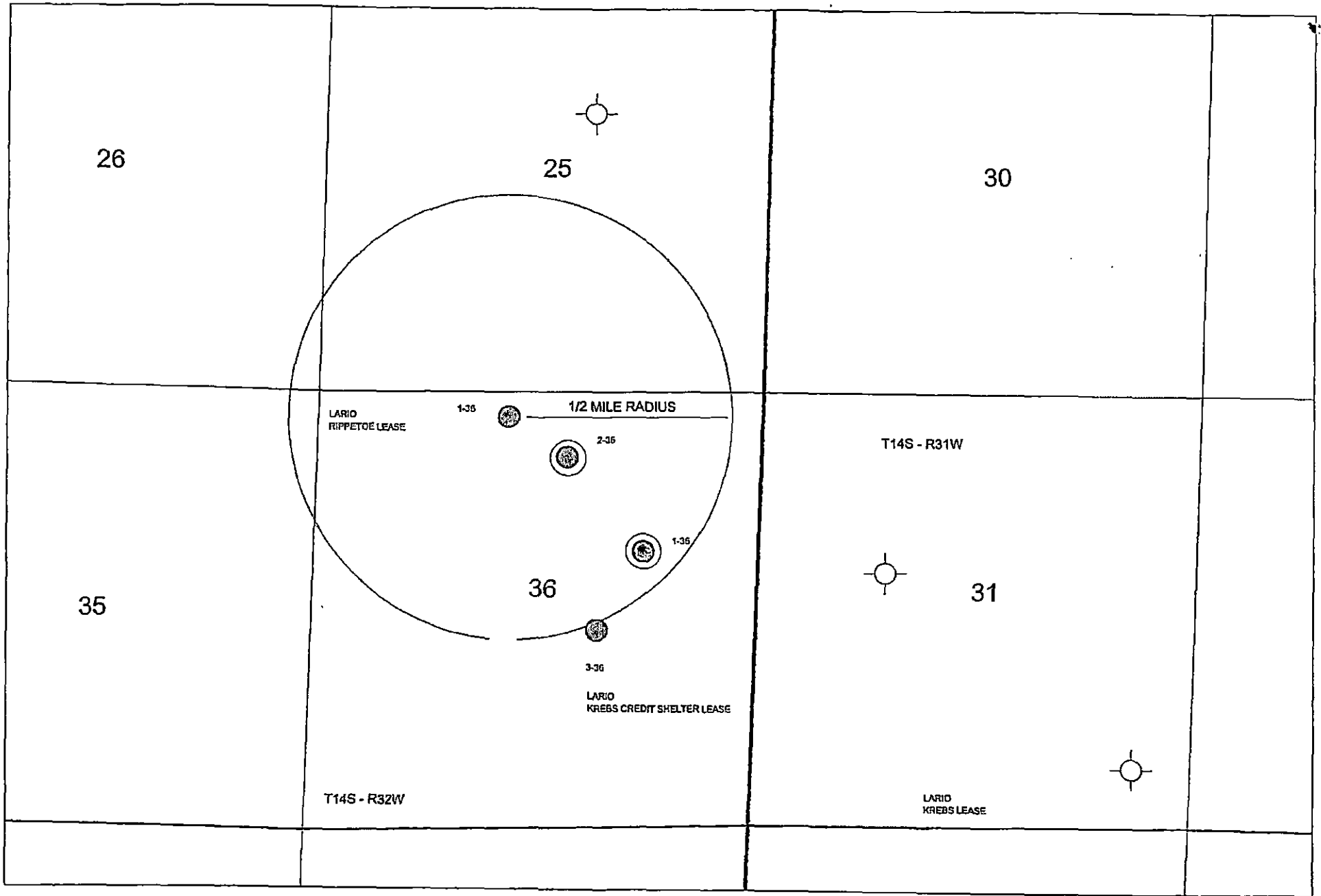
Kathy L Ford  
Notary Public

My Commission Expires: 10-22-14

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 15 days of the publication notice of the application.







Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 7, 2012

Jay Schweikert  
Lario Oil & Gas Company  
301 S Market St  
Wichita, KS 67202-3805

RE: Approved Commingling CO081221  
Rippetoe 1-36, Sec.36-T14S-R32W, Logan County  
API No. 15-109-21093-00-00

Dear Mr. Schweikert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on August 23, 2012, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing	0.2	0.0	33.0	3919-3923
Johnson	4.8	0.0	98.0	4340-4355
Total Estimated Current Production	5.0	0.0	131.0	

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO081221 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department