4-020105

FFB - 9 2000API Number: 15-009-24,601-00-00 CONSERVATION DIVISION TO: STATE CORPORATION COMMISSION /4 SEC. Wichita, Kansas, 11 CONSERVATION DIVISION - PLUGGING ____ feet from S section line 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202 2310 feet from E section line Lease: Schneweis Grace Well #_ Operator license# 7383 County: ____Barton _ _ Operator: Grady Bolding Corporation Address: P.O. Box 486 Well total depth Conductor Pipe: 0 inch @ 0 Ellinwood, Kansas 67526 feet Surface pipe 8 5/8 Inch @___289__ feet Aband. oil well X , Gas well , Input well _, SWD___, D & A___ Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529 Address: P.O. Box 467 - Chase, Kansas 67524 Company to plug at: Hour: 2:00 P.M.Day: 4 Month: February Year: 2000 Plugging proposal received from: Monte Andrews _____ Company: Mike's Testing & Salvage, Inc. Phone: 316-938-2943 Were: Ordered out 200 sxs 60/40 pozmix - 10% gel - 500# hulls. Prod perfs at 3267' - 3272'; 3303' - 3308'; 3324' - 3328'. Shot casing off at 2340'. Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[X], Part[], None[Completed: Hour: 4:30 P.M., Day: 4 Month: February , Year: 2000 Actual plugging report: 8 5/8" set at 289' w/165 sxs. 5 1/2" set at 3419' w/150 sxs cmt. Sanded off to 3250' and topped with 5 sxs cement with dump bailer. Shot casing off at 2340'. Pulled casing to 1425' - tied onto and spotted 100 sxs with 300# hulls. Pulled casing to 700' - tied onto and pumped 40 sxs with 100# hulls. Pulled casing to 200' - tied onto and circulated cement with 60 sxs cement and 100# hulls. Pulled casing out of the hole. Hole standing full of cement. Remarks: Allied Cementing. Condition of casing (in hole): GOOD X BAD Anhy.plug: YES _ X_ NO _ Dakota plug: YES X , NO ____ Bottom plug(in place): YES X , CALC ___, NO___ Plugged through TUBING_____, CASING___ Elevation: 1833, GL I did[X] / did not[] observe the plugging. (agent)

NV. NO. 26/239

Form CP-2/3

