

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20762-00-00
Spot: NWNE Sec/Twnshp/Rge: 20-1S-32W
4620 feet from S Section Line, 1980 feet from E Section Line
Lease Name: WILHELM UNIT Well #: 25
County: RAWLINS Total Vertical Depth: 4200 feet

Operator License No.: 34530
Op Name: BOW CREEK OIL COMPANY, GENERA
Address: 1304 EISENHOWER RD.
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4195		220 SX
SURF	8.625	292		180 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/22/2014 11:00 AM

Plug Co. License No.: 35052 Plug Co. Name: HUSKER ENERGY SERVICES, INC.

Proposal Rcvd. from: TONY STROUP Company: BOW CREEK OIL Phone: (785) 342-1813

Proposed Plugging Method: 8 5/8" surface pipe set at 292' w/180 sx cement. 4 1/2" production casing set at 4195' w/550 sx cement. TD 4200', PBD 4200'. Perforations: 4116' - 4120', 4074' - 4078', 3974' - 3984', 3950' - 3954' and 3942' - 3945'. TOC 1690'. Casing is in poor condition.

Ordered 450 sx 60/40 pozmix 4% gel cement w/700 # hulls.

Plugging Proposal Received By: CASE MORRIS
Date/Time Plugging Completed: 07/22/2014 3:45 PM

Witness Type: COMPLETE (100%)
KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing t 4050' and pumped 100 sx cement w/300 # hulls. Pulled tubing to 2600' and pumped 100 sx cement w/250 # hulls. Pulled tubing to 1300' and pumped 100 sx cement w/150 # hulls. Cement circulated to surface. Pulled tubing to surface and topped off w/ 30 sx cement. Connected to 8 5/8" surface casing and pumped 60 sx cement. Maximum pressure 300 psi.

GPS: 39.95695N -100.93269W

Perfs:

Top	Bot	Thru	Comments
4116	4120		
4074	4078		
3974	3984		
3950	3954		
3942	3945		

Remarks: CONSOLIDATED CEMENT TICKET # 46772

Plugged through: TBG

Received
KANSAS CORPORATION COMMISSION

AUG 14 2014

CONSERVATION DIVISION
WICHITA, KS

District: 04

Signed Darrel Dipman
8-15-14 CKM (TECHNICIAN) CM

JUL 25 2014