

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGIN
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-031-19021-00-00
Spot: SWSWNE5W Sec/Twnshp/Rge: 1-23S-16E
1559 feet from S Section Line, 3781 feet from E Section Line
Lease Name: MCGINNIS Well #: 2
County: COFFEY Total Vertical Depth: 1000 feet

Operator License No.: 4567
Op Name: D. E. EXPLORATION, INC.
Address: PO BOX 128
WELLSVILLE, KS 66092

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.875	1000		105 SX
SURF	7	40		10 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/29/2014 7:00 AM
Plug Co. License No.: 33715 Plug Co. Name: TOWN OILFIELD SERVICE
Proposal Rcvd. from: HARVEY FRANCIS Company: _____ Phone: (620) 365-9704

Proposed Plugging Method: Wash through 1", pump cement through 1" and fill from bottom to top.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: NONE
Date/Time Plugging Completed: 07/29/2014 11:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing 950' pumped 10 sxs cement, pulled tubing 550' pumped 10 sxs cement, pulled tubing to 250' pumped 20 sxs cement, pulled tubing out, rig up to 4 1/2" casing, pumped 120 sxs cement good circ. On back side well sttled ran 1" tubing back to 60' pumped 50 sxs cement, ran 1" down back side of casing to 200' pumped 72 sxs cement to surface. gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
958	964		
RECEIVED AUG 11 2014 KCC Chanute Dist. #3 MH			
Received KANSAS CORPORATION COMMISSION			

Remarks:

Plugged through: TBG

AUG 14 2014

CONSERVATION DIVISION
WICHITA, KS

District: 03

Signed Mike Doffner
(TECHNICIAN)
8-18-14 CKM

Hurricane Services, Inc.
 3613 A Y-Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765



HURRICANE SERVICES INC
 OILFIELD SERVICES
 MADISON, KANSAS

Ticket Number 100510
 Location Madison
 Foreman Brad Butler

Copy for Mike Heffern

API#
 15-031-01921

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
7-29-14		McGinnis #22	1-23s-16E	Coffey
Customer D.E. Exploration		Mailing Address	City	State Zip

Job Type:	Plug To Abandon			Truck #	Driver
Hole Size: ?	Casing Size: 4 1/2"	Displacement:	201	Jerry	
Hole Depth:	Casing Weight:	Displacement PSI:	202	Bryan	
Bridge Plug:	Tubing:	Cement Left in Casing:	105	Eric	
Packer:	PBTD:				

Quantity Or Units	Description of Services or Product	Pump charge	
35	Mileage	\$3.25/Mile	790.00
	Pump Truck charge > 2nd Stage		113.75
160 SACKS	60/40 Pozmix cement	12.00	400.00
550 lbs.	Gel 4%	.30	1920.00
			165.00
150 lbs.	Gel - Spacer between Plugs	.30	45.00
4 1/2 Hrs.	WATER TRUCK < 7:00 To 11:30 >	84.00	378.00
77 SACKS	60/40 Pozmix cement	12.00	924.00
265 lbs.	Gel 4% > 2nd Stage	.30	79.50
2 1/2 Hrs	WATER TRUCK < 4:30 To 7:00pm >	84.00	210.00
	Rental on WASH Head (swivel)	50.00	50.00
10.57 Tons	Bulk Truck	1.30	481.85
35 miles	Truck #11	1.50	52.50
	Plugs		
	AUG 14 2014		
	CONSERVATION DIVISION WICHITA, KS	6.152	
		Subtotal	5609.60
		Sales Tax	192.71
		Estimated Total	5802.31

Remarks: Rig up to 2 3/8" Tubing, Start Pumping water - Pumped Tubing out of well, Lay out Tubing - Tubing had Packer out, Run Tubing back to
 Rig up to Tubing, Break circulation - Pumped 7 Bbl. Gel Ahead, Spot 10 Sks. cement at 950', Spot 10 Sks. at 550', Tubing at 250' mixed
 20 Sks cement with good cement returns and circulation on backside, Pull Tubing out of well, Still casing backup with cement
 Rig up to 4 1/2" casing, go to Pumping cement - mixed 120 Sks. cement with good circulation on backside no signs of cement
 Shut down - close casing. Washup - leave location, Top well off later with 1" Pipe
 Run 1" Pipe into 4 1/2" casing - Taped cement at 60', Still casing up with cement. 250 Sks. cement
 Run 1" down on backside - Taped at 200', Break circulation. Still backside up with cement > 72 Sks. cement

Witnessed by Henry
 Customer Signature