

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGIN  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-031-21494-00-00  
Spot: NWNESESW Sec/Twnshp/Rge: 1-23S-16E  
1256 feet from S Section Line, 3136 feet from E Section Line  
Lease Name: MCGINNIS Well #: 11  
County: COFFEY Total Vertical Depth: 1020 feet

Operator License No.: 4567  
Op Name: D. E. EXPLORATION, INC.  
Address: PO BOX 128  
WELLSVILLE, KS 66092

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.875	1020		128 SX
SURF	7	40		10 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/29/2014 9:00 AM  
Plug Co. License No.: 33715 Plug Co. Name: TOWN OILFIELD SERVICE  
Proposal Rcvd. from: HARVEY FRANCIS Company: \_\_\_\_\_ Phone: (620) 365-9704

Proposed Plugging Method: Wash through 1", pump cement through 1" and fill from bottom to top.

Plugging Proposal Received By: \_\_\_\_\_ WitnessType: NONE  
Date/Time Plugging Completed: 07/29/2014 11:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

connect to 1" pipe pumped 35 sxs cement to surface, sut in well 800 lbs.

Perfs:

Top	Bot	Thru	Comments
958	968		

RECEIVED  
AUG 11 2014  
KCC Chanute Dist. #3  
MH

Remarks:

Plugged through: TBG

District: 03

Signed Mike H. Heffern  
8-18-14 CCM (TECHNICIAN)

Received  
KANSAS CORPORATION COMMISSION  
AUG 14 2014  
CONSERVATION DIVISION  
WICHITA, KS

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765



HURRICANE SERVICES INC  
 OILFIELD SERVICES  
 MADISON, KANSAS

Ticket Number 100511  
 Location Madison  
 Foreman Brad Butler

Copy for Mike Heggan API# 15-031-21494 0000

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
7-29-14		M <sup>c</sup> Ginnis # 11	1-23s-16E	Coffey
Customer		Mailing Address	City	State Zip
D.E. Exploration				

Job Type:	Plug To Abandon			Truck #	Driver
Hole Size:	Casing Size:	Displacement:	201	Jerry	
Hole Depth:	Casing Weight:	Displacement PSI:	202	Bryan	
Bridge Plug:	Tubing: 2 7/8"	Cement Left in Casing:	105	Eric	
Packer:	PBTD:				

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Truck in field	\$3.25/Mile	N/C
35 sacks	60/40 Pozmix cement	12.00	420.00
120 lbs	GeL 4%	.30	36.00
1 1/2 Hrs.	Water Truck < 11:00 To 3:00pm > (Waiting on Cement 2 1/2 Hrs)	84.00	126.00
Tons	Bulk Truck > 2 <sup>nd</sup> well of 3		100.00
	Plugs		
		Subtotal	1282.00
		Sales Tax 6.15%	28.04
		Estimated Total	1310.04

Remarks: Note: Rig up to 1" Pipe at 975' - washed Tubing clean before cementing well.  
 Mixed 25 sacks cement - good cement test, Pull 1" Pipe out of well, Sill Tubing backup with cement.  
 Rig up to 2 7/8" Tubing - squeezed 10 sacks cement into formation with 800 PSI - Shut down, washout Pump  
 Hook back on to well, Pumped little water to clear cement out of Sucker Valve. Closed Tubing with 600 PSI.  
 Well cemented solid from 975' to Surface with 35 sacks cement

"Thank you"

Received  
 KANSAS CORPORATION COMMISSION

Witnessed by Harvey AUG 14 2014

Customer Signature CONSERVATION DIVISION  
 WICHITA, KS