

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:
08 - 9 & 10, 2014

API No. 15
155-21577-00-00

Company Rupe Oil Company, Inc.		Lease Red Jaw		Well Number 1	
County Reno	Location SE SW NW SE	Section 7	TWP 25	RNG (E/W) 5 W	Acres Attributed 320
Field Mississippi		Reservoir Mississippi		Gas Gathering Connection American Energies Pipeline	
Completion Date 08/30/11		Plug Back Total Depth 4000		Packer Set at	
Casing Size 4.5	Weight 10.50	Internal Diameter 3.927	Set at 3996	Perforations 3448	To 3458
Tubing Size 2.375	Weight 4.70	Internal Diameter 1.995	Set at	Perforations	To
Type Completion (Describe) Single		Type Fluid Production SW		Pump Unit or Traveling Plunger? Yes / No Flowing	
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide 0.0741		% Nitrogen 3.5723	
Vertical Depth(H)		Pressure Taps		(Meter Run) (Prover) Size	
Pressure Buildup: Shut in 08-09 20 14 at 10 AM (AM) (PM) Taken 08/10 20 14 at 10 AM (AM) (PM)					
Well on Line: Started _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _c) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						475				24 hrs	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _c) (F _v) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 (P_d)² = _____

(P _c) ² - (P _d) ² or (P _c) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_d^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18th day of August, 20 14.

Witness (if any)

For Commission

Tracy Black

For Company

Received
KANSAS CORPORATION COMMISSION
AUG 19 2014
Checked by _____

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rupe Oil Company, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Red Jaw #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 08/18/14

Signature: *Alan Rupe, President*

Title: Rep. Rupe Oil Company, Inc.

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Received

KANSAS CORPORATION COMMISSION

AUG 19 2014

CONSERVATION DIVISION
WICHITA, KS

From: AMERICAN ENERGIES PIPELINE, LLC

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
LEASE: (REDJAW) RED JAW County: RENO, KS						
04/2014	GAS	\$/MCF:4.46	1,109 /970.38	Gas Sales 100%:	4,946.40	4,328.10
	Wrk NRI: 0.87500000			KOGR Fee - Gas:	1.62-	1.42-
	1145 MMBTU			KCC Tax - Gas:	14.31-	12.52-
				Production Tax - Gas- 100%:	160.63-	140.55-
				Gathering Fees - Gas:	1,236.60-	1,082.02-
				Net Income:	3,533.24	3,091.59
LEASE: (REDJAW) RED JAW County: RENO, KS						
05/2014	GAS	\$/MCF:4.61	1,071 /937.13	Gas Sales 100%:	4,936.50	4,319.44
	Wrk NRI: 0.87500000			KOGR Fee - Gas:	1.62-	1.62-
	1097 MMBTU			KCC Tax - Gas:	13.82-	13.82-
				Production Tax - Gas- 100%:	160.31-	140.27-
				Gathering Fees - Gas:	1,234.13-	1,079.87-
				Net Income:	3,526.62	3,083.86
LEASE: (REDJAW) RED JAW County: RENO, KS						
06/2014	GAS	\$/MCF:4.37	1,543 /1,350.13	Gas Sales 100%:	6,745.84	5,902.61
	Wrk NRI: 0.87500000			KOGR Fee - Gas:	2.21-	2.21-
	1591 MMBTU			KCC Tax - Gas:	19.90-	19.90-
				Production Tax - Gas- 100%:	219.07-	191.69-
				Gathering Fees - Gas:	1,686.46-	1,475.65-
				Net Income:	4,818.20	4,213.16

FOR QUESTIONS ABOUT FEES, PLEASE CONTACT YOUR OPERATOR

Direct any inquiries related to this payment to:

4925 GREENVILLE AVE., STE 915, DALLAS, TX 75206

or call for Revenue questions: Lynne White 214-239-5499 or lwhite@trekresources.com

*****PLEASE VISIT OUR NEW WEBSITE WWW.TREKRESOURCES.COM*****

Owner#:	Check#/Date	Gross Revenue:	Working	Royalty	Deductions:	Withholding	Pmt Amount:
RUPOIL	25668	Check Totals:	14,550.15		4,161.54		10,388.61
	07/31/2014	2014 Totals:	14,550.15		4,161.54		10,388.61

RECEIVED
AUG 04 2014

Received
KANSAS CORPORATION COMMISSION

AUG 19 2014

CONSERVATION DIVISION
WICHITA, KS

AUGUST

Lease Red Jaw					County Reno Sec. 7-25S-5w					State Ks.			
Date	Pressure Data and Gas Sales Plate .625 Coef. 2.48				Tank #		Tank #		Well Head		Water		Total
	Hrs	Press.	Diff.	Mcf	FT.	IN.	FT.	IN.	Tubing	Casing	FT.	IN.	Water
1	24	65	8	56					225				2BBL
2	24	65	8	56					225				2BBL
3	24	70	16	82					225				2BBL
4	24	70	16	82					225				2BBL
5	24	70	16	82					225				2BBL
6	24	70	16	82					225				2BBL
7	24	70	10	65					250				2BBL
8	24	70	10	65					250				2BBL
9	compressor down			no sales									
10	compressor down			no sales									
11	compressor down			no sales									
12	compressor down			no sales									
13	compressor down			no sales									
14	compressor down			no sales									
15	compressor down			no sales									
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28													
29													
30													
31													
1													
Comments									Total MCF				
8/9/10 to 8/10 24 hr shut in 425#									Daily Average				
8/10/14 Reno station compressor down for repair											Received KANSAS CORPORATION COMMISSION		
											AUG 19 2014		
											CONSERVATION DIVISION WICHITA, KS		
Oil Sales									Office use				
					From	To	Total						