

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
July 2014
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34980
Name: Jeff-Chek Exploration
Address 1: P.O. Box 1290
Address 2: 517 W 23rd
City: Hays State: KS Zip: 67601 +
Contact Person: David Soucek
Phone: (580) 984-1413
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 195-22910-00-00
Spot Description: _____
SE-NWSE-SW Sec 26 Twp. 12 S. R. 25 East West
920 Feet from North / South Line of Section
1830 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: ELSHADAI Well #: 2
Date Well Completed: 1-24-14
The plugging proposal was approved on: 1-22-14 (Date)
by: EDWIN SCHUMACHER (KCC District Agent's Name)
Plugging Commenced: 1-24-14
Plugging Completed: 1-24-14

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		<u>Surface</u> <u>242'</u>	<u>8 5/8"</u>	<u>242'</u>	<u>0</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

(25 sacks) @ 2290 Ft.
(100 sacks) @ 1115 Ft.
(40 sacks) @ 445 Ft.
(10 sacks) @ 40 Ft.
8 5/8" wooden plug

Plugging Contractor License #: 99996 Name: ALLIED OIL & GAS SERVICES LLC
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: K Zip: 67665 +
Phone: (620) 793-5861
Name of Party Responsible for Plugging Fees: DAVID SOUCEK
State of KS County, ELLIS, ss.
DAVID SOUCEK Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: David Soucek

Received
KANSAS CORPORATION COMMISSION

Mail to: KKCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

AUG 18 2014
CONSERVATION DIVISION
WICHITA, KS

Date 1.24.14 District Russell Ticket No. 55021
 Company J&J-CHK Explor/Big Royal
 Lease El Shaddi Well No. #1
 County Trego State Kr
 Location Voda Exit-170 Field S to K rd - W to 150 rd 314c into

CEMENT DATA:

Spacer Type: _____
 Amt. 230 Skys Yield 1.42 ft³/sk Density _____ PPG

100/40 + 47% gel + #1/4 F10-SAD
 LEAD: Pump Time 2 1/2 hr hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used #417 - Denny S.
 Bulk Equip. #413 - Clean G

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 4 1/2 Type Drill Pipe Weight _____ Collar _____

4 1/2 Drill pipe in @ 2290' in
7 7/8 Hole.

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. 05482

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. 01427

Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Dony Rammstedt

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
1030pm			KANSAS CORPORATION COMMISSION			On location - Safety Meeting Set up Truck.
1130pm			AUG 18 2014			
300 hrs			CONSERVATION DIVISION WICHITA, KS			Run 60 Jts 4 1/2 Drill Pipe in @ 2290'. In 7 7/8 Hole.
354 hrs			4.10 ^{hr} / min 3.5 ^{hr} / min		3 ^{hr} / min	P1 = 2290' @ 25 SK - mixed 4.10 ^{hr} / min Displaced cement @ 3 1/2 ^{hr} / min
515 hrs			16.42 ^{hr} / min 9 ^{hr} / min		3 ^{hr} / min	P2 = 1115' @ 100 SK - mixed 16.42 ^{hr} / min Displaced cement @ 9 ^{hr} / min
600 hrs			6.57 ^{hr} / min 2 ^{hr} / min		3 ^{hr} / min	P3 = 445' @ 40 SK - mixed 6.57 ^{hr} / min Displaced cement @ 2 ^{hr} / min
702 hrs			1.64 ^{hr} / min		3 ^{hr} / min	P4 = 40' @ 10 SK - mixed 1.64 ^{hr} / min 1x 8 3/4 wooden plug. Cement to surface
715 hrs			4.92 ^{hr} / min		5 ^{hr} / min	P5 = RAT = 30 SK mixed 4.92 ^{hr} / min
730 hrs			2.46 ^{hr} / min			P6 = Mouse = 15 SK mixed - 2.46 ^{hr} / min
						Job complete.
810 hrs			8 ^{hr} / min		4 ^{hr} / min	Washed truck - Dried truck

