

15-073-19277-0000
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KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

RECEIVED
STATE CORPORATION COMMISSION

APR 16 1963

CONSERVATION DIVISION
Wichita, Kansas

J. P. Roberts
Assitant Director
500 Insurance Building
212 North Market
Wichita 2, Kansas

Operator's Full Name English & Boyer

Complete Address: Box 693 Eldorado, Kansas

Lease Name Vicle Well No. 2

Location ~~SE~~ SE SE SE SE Sec. 14 Twp. 23 Rge. 10 (E) (W)

County Greenwood Total Depth 2053

Abandoned Oil Well X Gas Well Input Well SWD Well D & A

Other well as hereafter indicated:

Plugging Contractor: A. M. BARNARD

Address: EUREKA KANSAS License No. 504

Operation Completed: Hour 11:00AM Day 2 Month 4 Year 63

The Above well was plugged as follows:

Dumped 6 sacks of cement in bottom of well,
this filling up into cemented casing.
Ripped and pulled casing - set rock bridge
at 110' - cemented with 12 sacks.
Filled with mud to 25' - cemented with
5 sacks to surface.

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed: Marvin W Corbery
Well Plugging Supervisor

DATE 4-16-63

INV. NO. 7388-E

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

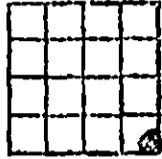
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Company - JONES CONSTRUCTION COMPANY
Farm - Vagle No. 2

SEC. 14 T. 23 R. 10E
SE SE SE
92' fsl & 112' fsl SE 1/4

Total Depth. 2140'
Comm. 5-16-48 Comp. 6-10-48
Shot or Treated. Shot w/120 qts. 2126-40
Contractor.
Issued. 7-31-48

County: Greenwood
KANSAS



CASING:
10" 780' 6-5/8" 2035'
8" 1296'

Elevation. _____

Production. 99 BO

Figures Indicate Bottom of Formations.

shale	130	shale	1420
lime	133	lime	1430
shale	143	shale	1435
lime	160	lime	1445
shale	160	shale	1450
lime	185	lime	1530
shale	210	shale	1540
lime	220	lime	1590
shale	225	shale	1705
lime	235	lime	1710
shale	240	shale	1735
lime	248	lime	1745
shale	265	shale	1800
lime	267	lime	1804
shale	315	shale	1815
lime	325	lime	1820
shale	380	shale	1830
lime	405	lime	1838
shale	460	shale	1842
lime	510	lime	1852
shale	525	shale	1856
lime	535	lime	1861
shale	560	shale	1875
lime	575	sandy L	1890
shale	585	shale	2000
lime	592	shale sdy	2030
shale	605	shale blk	2035
lime	615	sand brkn Oil	2055
shale	623	shale sand	2100
lime	640	shale	2110
shale	650	sand more oil	2125
lime	660	shale blk	2140
shale	685	Total Depth	
lime	690		
shale	700		
lime	705		
shale	720		
lime	730		
shale	755		
lime	760		
shale	780		
lime	810		
shale	825		
lime	848		
shale	863		
lime	870		
shale	1010		
sand HFW	1020		
shale	1035		
sand	1070		
shale	1085		
sand	1115		
shale	1120		
lime	1125		
shale	1145		
lime	1280		
shale	1285		
lime	1300		

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