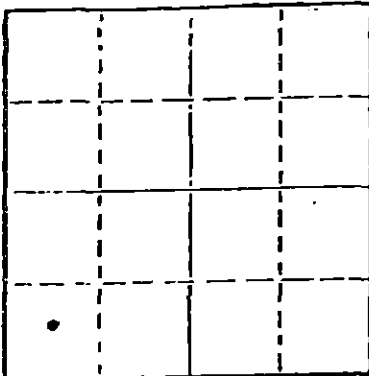


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

30



Locate well correctly on above
Section Plat

Russell County. Sec. 30 Twp. 14S Rge. 13W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

SW SW SE
Lease Owner Genevieve R. Hall Trust #1 et al
Lease Name E Miller A Well No. 4
Office Address P.O. Box 191, Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole)

Oil

Date Well completed September 27 19 35
Application for plugging filed October 6 19 80
Application for plugging approved October 8 19 80
Plugging commenced December 4 19 80
Plugging completed December 4 19 80
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production
May 25 19 56

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Duane L. Rankin
Producing formation Lansing Depth to top 2885 Bottom Total Depth of Well 2980
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
-----------	---------	------	----	------	--------	------------

See attached log for casing record and oil, gas & water records

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Squeezed thru 8 5/8" & 6 5/8" with 100 sacks cement & 2 sacks hulls
then 25 sacks gel and 2 sacks of hulls.
then 200 sacks to top (100 sacks cement and 100 sacks pozmix, 3% cal chloride & 4% gel)

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Donald H. Beck

STATE OF Colorado COUNTY OF Jefferson ss.

Carl W. Fulkerson

(employee of owner) or (proprietor) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P. O. Box 15247, Lakewood, Colorado 80215
(Address)

Subscribed and Sworn to before me this 11th day of December 19 80

My Commission Expires May 22, 1983

My commission expires

Notary Public

15-167-19449-00-01

Casing Record

J. J. Hall, et al,
Miller Well No. 4
Deepened 4-16-38 to 5-9-38
Total depth, 2980
Deepened by J. J. Hall
Potential, (none taken)
Plugged back to 2980
Figures indicate bottom of formation

Run 5 3/16 pipe, set
at 3100, pulled

Sec 30, T 14 S, R 13 W
SW SW SE

Russell
Co., Ks.

Lime, 2974 to 2982

Lime	3023
Shale	3026
Lime	3089
Shale	3090
Lime	3095
Fighting cave	
Lime	3100
Shale	3108
Lime	3115
3 coils oil in hole	
Lime, hard	3115
Lime	3120
Blue shale	3127
Lime	3129
Various Col.	
Lime	3144
Lime, hard	3145
Lime	3155
Granite wash	3163

Plugged back to 2980

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CONSERVATION DIVISION
Wichita, Kansas

J. J. Hall et al
E. Miller No. 4

Sec. 30, T. 4S., R. 13W
SW SW SE
County Russell

Well Log

15-167-19449-0000

Total depth 2974

Comm. 8/23/35 Comp. (9/27/35

Acidized 3000 gals.

Drilled by J. J. Hall

Elevation 1752

Potential 708 bbls. per day

Figures indicate bottom of formation

Casing:

15 1/2" 40' left in

12 1/2" 384' pulled

10" 682' pulled

8 1/4" 2316 left in cemented

6-5/8" 2875 left in

Cellar	10	shale	2016	Show gas	2270-2275
sand	40	red rock	2024	show of oil	2415-2420
shale	46	lime	2026	good show of oil	
red rock	65	broken lime	2032	and more gas in	
lime & water	88	shale	2040	Topeka lime	2620-2625
sand	172	broken lime	2050	show of oil in	
iron	182	shale	2060	Dodge lime	2850
red rock	190	lime	2065	good show of oil	2900
blue shale	315	white shale	2070	better show oil	2915-2920
sandy shale	325	lime	2085	increase in oil	
grey shale	335	lime & shale	2128	swabbed 2 bbl. hr.	2925-2928
blue shale	365	corrected	2150	increase in oil	
sandy lime	375	lime	2167	swabbed 6bbl. hr	
red rock	550	lime shs shale	2170	2500' oil in hole	
broken lime	565	blue shale	2200		2966-2969
red rock	682	lime	2210	Total depth	2974
lime	718	blue shale	2220		
red rock	878	lime shs shale	2228		
blue shale	935	red rock	2236		
red rock	980	shale	2242		
grey shale	1035	lime	2252		
blue shale	1081	sandy lime	2309		
salt	1350	lime	2316		
shale	1365	shale	2365		
broken lime	1385	lime	2371		
hard lime	1391	shale	2379		
shale	1395	lime	2385		
lime	1408	lime shs shale	2397		
grey shale	1415	lime	2404		
lime	1430	shale	2409		
grey shale	1435	lime	2440		
lime	1485	blue shale	2445		
brown shale	1504	lime	2453		
lime	1535	dark shale	2462		
grey shale	1555	broken lime	2482		
hard lime	1590	shale	2512		
blue shale	1595	lime	2518		
brown shale	1610	shale	2525		
red rock	1620	lime shs shale	2540		
lime	1652	lime	2560		
shale	1665	blue shale	2578		
lime	1700	hard lime	2600		
blue shale	1708	lime shale brks	2610		
lime	1743	soft lime	2620		
grey shale	1756	Topeka Lime	2625		
broken lime	1805	lime	2706		
shale, lime shells	1815	shale	2710		
lime	1820	lime	2826		
blue shale	1829	shale & shells	2839		
lime	1865	Dodge lime	2850		
shale	1870	brown shale	2860		
lime	1890	green shale	2884		
red rock & lime		Top Oswald lime	2885		
shells	1901	corrected 227	2875		
lime, shale brks	1940	Total depth	2974		
shale, lime shls	1950				
brown shale	1955				
lime	1976				
blue shale	1986				
lime	2013				

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