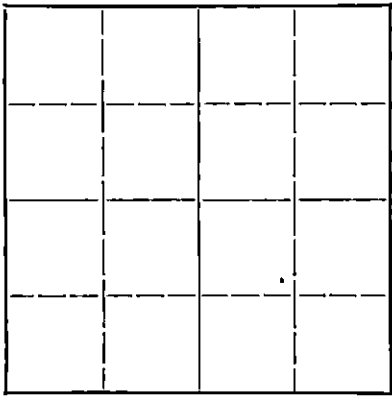


OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Russell County. Sec. 30 Twp. 14 Rge. 13 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW SW SW  
Lease Owner. J. J. Hall  
Lease Name. Elizabeth Miller Well No. 8  
Office Address. 333 Railway Exchange Bldg., Denver 2 Colorado  
Character of Well (completed as Oil, Gas or Dry Hole). Abandoned Oil Well  
Date well completed. not available (no log filed) 19  
Application for plugging filed. (verbal) October 18 19 44  
Application for plugging approved. October 23, 19 44  
Plugging commenced. October 24, 19 44  
Plugging completed. October 27, 19 44  
Reason for abandonment of well or producing formation. Oil depleted

If a producing well is abandoned, date of last production. 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr  
Producing formation. Depth to top. Bottom. Total Depth of Well. 2945 Feet  
Show depth and thickness of all water, oil and gas formations.

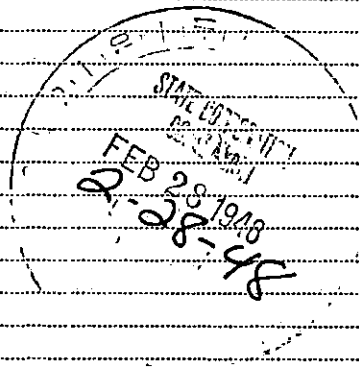
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in  
introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

This hole was plugged with cement and  
calseal from 2945 feet to 2900 feet.  
Mud from 2900 feet to wood or rock  
bridge at 50 feet. 15 sack cement at  
50 feet to 35 feet and mud to 10 feet  
Cement bridge to base of cellar



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. J. Hall  
Address. 333 Railway Exchange Bldg.,  
Denver 2, Colorado

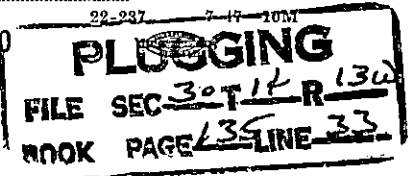
STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.  
\_\_\_\_\_, (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) J. J. Hall

SUBSCRIBED AND SWORN to before me this 24th day of Feb, 1948

Carl W. Fulmer  
Notary Public.

My commission expires August 31, 1950



## WELL LOG

15-167-06740-00-00

J. J. HALL, ET AL  
 Elizabeth Miller Well No. 8  
 Drilled by J. J. Hall  
 Total Depth 2900 ft.  
 Comm. Dec. 26, 1936  
 Comp. Jan. 27, 1937  
 Acidized 8000  
 Potential 1296

## CASING RECORD

15 40' left in  
 12 360' pulled  
 10 668' Pulled  
 8 2333' pulled  
 6 5/8 2848 left in-cemented

SW SW SW  
 30-14-13  
 Russell Co.  
 Kansas

Figures indicate bottom of formation unless otherwise indicated.

Cellar	10	Gas	20000	Show of oil from	
Sand	65	Broken lime	2015	2860-2865	
Hole full of water	70	Blue shall	2020	Lime	2877
Sand	100	Lime	2045	Shale	2800
Water Sand	118--125	Hole making enough		Lime, Hard	2881
Sandy Shale	125	water to drill with,		Lime soft	2890
Blue Shale	135	Lime	2065	Good show of oil	2881-90
Shale	195	Blue Shale	2090	Lime	2900
Sand	235	Lime	2100	Total depth	2900
Tough Blue Shale	250	Blue Shale	2145		
Blue Shale	265	Hole caving badly.			
Gray Shale	275	Blue Shale	2153		
Sand	300	Lime	2160		
Blue Shale	310	Blue shale	2165		
Gray shale	346	Lime	2180		
Pink Shale	355	Red rock	2185		
Red rock	659	Blue shale	2200		
Top of Anhydrate	659	Red rock	2210		
Lime	700	Blue shale	2220		
Red Rock	855	Broken lime & shale	2245		
Blue shale	905	About 2,000,000 ft.			
Red rock	906	gas 2235 to 2231			
Blue shale	975	small show of oil			
Pink shale	980	Lime	2245		
Blue shale	1070	Shale	2268		
Top of salt	1070	Lime	2280		
Salt	1355	Blue shalle	2305		
Blue shale	1385	Lime shell	2307		
Gray shale	1405	Blue shale	2325		
Red rock	1410	Broken lime	2353		
Lime	1452	Lime	2356		
Red rock	1460	Shale break	2360		
Lime	1500	Lime	2364		
Gray shale	1506	Blue shale	2363		
Brown shale	1510	Lime	2375		
Lime	1550	Blue shale	2385		
Blue shale	1560	Broken lime	2400		
Red rock	1582	Shale break	2407		
Lime	1614	Lime	2415		
Gray shale	1625	Blue shale	2440		
White lime	1670	Lime shell	2445		
Gray lime	1710	Blue shale	2478		
Blue shale	1720	Lime	2488		
Red rock	1733	Shale	2491		
Lime	1740	Lime	2525		
Broken lime	1750	Blue shale	2537		
Lime	1780	Lime	2637		
Broken lime & shale	1800	Blue shale	2640		
Lime	1810	Lime	2760		
Gray shale	1820	Lime, white	2773		
Broken lime	1838	Blue shale	2776		
Red rock	1843	Lime	2781		
Lime	1875	Blue shale	2789		
Broken lime	1885	Sand line correction			
Lime	1900	from 2789 to 2800			
Little water, 1875----	1885-	Blue Shale	2802		
Lime	1910	Top Dodge Lime	2082-2816		
Red rock	1925	Brown shale	2823		
Lime	1950	Blue shale	2848		
Blue Shale	1960	Top Oswald lime	2848-54		
Shale & Shells	1975	Steel line correction	42		
Blue Shale	1983	Oswald lime	2848		
Red rock	1993	Lime	2857		
Lime	1995	Shale	2860		
Broken lime	2005	Lime	2872		

## \* DEEPENING RECORD

Com. 4-38-41  
 Comp. 5-6-41

Steel line correction  
 2900 - 2893

Lime hard 2903

Lime, shell and

shale 2907

Lime 2912

Shale, blue 2914

Lime 2918

Shale, green 2921

Lime 2933

Lime soft 2948

Show of oil at 2936-48

## \* DEEPENING RECORD

Comm. 2-8-42  
 Comp. 2-25-42

Lime 2983

Broken lime 3006

lime 3009

Lime soft 3018

Shale & shells 3030

Lime 3043

Broken lime 3053

Shale 3058

Lime 3060

Red rock 3061

Lime 3069

Lime & shale 3082

Lime 3092

Broken lime 3104

Conglomerate 3119

Granite wash 3143

Granite 3155

Plugged back 2960 with

crushed rock, 2 sacks

Cal-seal from 2960-45

Total depth 2945

Acidized with 1,000 gal

Packer set at 2925.

PLUGGING

FILE SEC 30 T 14 R 2872

BOOK PAGE 135 LINE 33

FEB 28 1948