

1 070764

12-2

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

App. 150' NE of
SW NE SE, SEC. 15, T 26 S, R 13 W/E
1750 feet from S section line
760 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5004

Lease Name Tremaine Well # 1

Operator: Vincent Oil Corporation
Name & Address: 125 North Market, Suite 1110
Wichita, KS 67202

County Pratt 137.05
Well Total Depth 4217 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 370

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address 1720 Kansas State Bank & Trust Building, Wichita, KS 67202

Company to plug at: Hour: 9 p.m. Day: 2 Month: 12 Year: 19 89

Plugging proposal received from Mike Rempe

(company name) Red Tiger Drilling Company (phone) 316-263-2371

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1916' Anhydrite 790-811'

1st plug at 825' with 50 sx cement, 2nd plug at 400' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 11 p.m. Day: 2 Month: 12 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 825' with 50 sx cement,

2nd plug at 400' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

STATE RECEIVED
CONSERVATION DIVISION
WICHITA, KANSAS
DEC 15 1989

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE DEC 14 1989
INV. NO. 26815
12-2

Signed Dan Jodice (TECHNICIAN)

Must be approved by the K.C.C. five (5) days prior to commencing well
 Ap. 150' NE of
 SW. NE. SE. Sec 15. Twp 26. S, Rg 13. X East
 Expected Spud Date 11 21 89
 month day year

OPERATOR: License # 5004
 Name: Vincent Oil Corporation
 Address: 125 No. Market, Suite 1110
 City/State/Zip: Wichita, Kansas 67202
 Contact Person: Julie K. Stout
 Phone: (316) 262-3573

CONTRACTOR: License #: 5302
 Name: Red Tiger Drilling

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield ... Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OAWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes

If OAWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
 If yes, total depth location: _____

Exp.: 5/14/90

.....1750..... feet from South line of Section
760..... feet from East line of Section
 (Note: Locate well on Section Plat Below)
 County: Pratt
 Lease Name: Tremaine Well #: 1
 Field Name: Frishie NE
 Is this a Prorated Field? yes no
 Target Formation(s): Simpson
 Nearest lease or unit boundary: 760
 Ground Surface Elevation: applied for feet MSL
 Domestic well within 330 feet: yes no 1916
 Municipal well within one mile: yes no
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 250
 Surface Pipe by Alternate: 1 360'
 Length of Surface Pipe Planned to be set: n/a
 Length of Conductor pipe required: n/a
 Projected Total Depth: 4375
 Formation at Total Depth: Simpson
 Water Source for Drilling Operations:
 well farm pond other
 DWR Permit #: Apply For Permit!
 Will Cores Be Taken?: yes no
 If yes, proposed zone: _____

AFFIDAVIT

280' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and et. seo.

PUSHER Mike Renke
 TD 4217 FORMATION MISS
 SURFACE PIPE 370' @ 8 5/8" ELEVATION 1916'
 ANHYDRITE 790-811
 STARTING TIME & DATE 9:00 PM 12-2-89
 COMPLETION TIME & DATE 11:00 PM 12-2-89
 1st PLUG @ 825 FT. W/ 50 SX
 2nd PLUG @ 400 FT. W/ 40 SX
 3rd PLUG @ 40 FT. W/ 10 SX
 4th PLUG @ _____ FT. W/ _____ SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ _____ SX
 WATER WELL PLUGGED W/ YES SX
 CEMENT COMPANY Allica
 TECHNICIAN C.M. DG
 TYPE OF CEMENT 60/40 6%

Return to [unclear] tenant
Spud 11-21-89
Sol 360' & stop
Sol
 Agent: _____

5280	1320
4950	990
4620	660
4290	330
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
 CONSERVATION DIVISION
 WELLS - 5

- REMEMBER TO:
- File Drill Pit Application (form COP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.