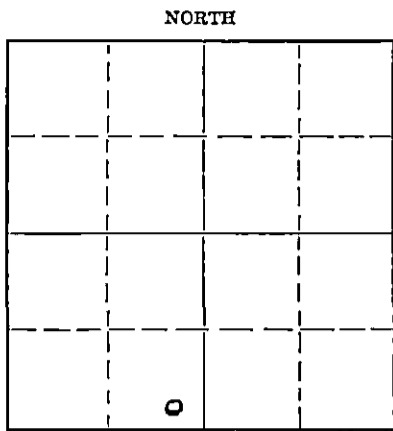


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Pratt County, Sec. 20 Twp. 26S Rge. 13 (E) W (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE SW  
Lease Owner Flynn Oil Company  
Lease Name Parker Well No. 11  
Office Address Utica National Bank Bldg., Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) dry  
Date well completed 4-5 19 54  
Application for plugging filed 4-5 19 54  
Application for plugging approved 4-5 19 54  
Plugging commenced 4-6 19 54  
Plugging completed 4-6 19 54  
Reason for abandonment of well or producing formation dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives, Pratt, Kansas  
Producing formation Depth to top Bottom Total Depth of Well 1581 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8" OD	867'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole to 300 feet with mud. Ran few hulls ahead of plug. Set plug at 300 feet and cemented with 200 sacks cement through drill pipe.  
Filled hole to 40 feet with mud. Set second plug at 40 feet with few hulls ahead of plug and cemented with 10 sacks cement on plug.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barbour Drilling Company  
Address 717 First National Building, Tulsa, Oklahoma.

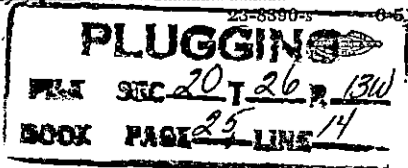
STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
A. M. Barbour, Jr. (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) BARBOUR DRILLING COMPANY  
Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 8th day of April, 1954  
Merry Jane Burt Notary Public.

My commission expires July 27, 1957



PARKER NO. 1  
SE SE SW SECTION 20-26S-13W  
PRATT COUNTY, KANSAS  
FLYNN OIL COMPANY

8-5/8" O. D. casing cemented at 867'

Drilling commenced March 15, 1954  
Drilling completed April 5, 1954

FROM	TO	FORMATION	REMARKS
0'	80'	Sand & clay	
80	180	Shale & sand	
180	220	Shale & shells	
220	860	Red bed & shells	
860	875	Anhydrite	8-5/8" O. D. casing cemented with
875	960	Red bed & shells	500 sacks cement at 867'
960	1870	Shale & shells	
1870	2125	Lime & shale	
2125	2555	Shale & lime	
2555	2965	Lime & shale	
2965	3030	Lime	
3030	3125	Lime & shale	
3125	3745	Lime	
3745	3820	Lime & shale	
3820	4180	Lime	
4180	4245	Lime & shale (with cherty streaks)	
4245	4253	Lime & chert	
4253	4441	Lime	
4441	4451	Lime & shale	
4451	4468	Lime	
4468	4569	Lime & shale	
4569	4581	Arbuckle lime	Well dry & abandoned
T.D.	4581'		

This is a true copy of the driller's log as shown on the drilling tickets.

BARBOUR DRILLING COMPANY

By *A. M. Barbour*

Subscribed and sworn to before me on this 8th day of April, 1954.

*Mervin James Burt*  
Notary Public v. C. D.  
NOTARY JURISDICTION COMMISSION

My commission expires: July 27, 1957

APR 14 1954

CONSERVATION DIVISION  
Wichita, Kansas



Flynn Oil Company's  
PARKER #1  
SE SE SW Section 2-26S-13W  
Pratt County, Kansas

G E O L O G I C A L   D A T A

As determined by drilling time, examination of samples,  
drill stem tests and electric log.

Elevation 1944 DF

Top Heebner Shale 3632

Top Brown Lansing 3793

Top Lansing-Kansas City 3812

Light stain 3990-3992; 4005-4008.  
DRILL STEM TEST #1: 3990-4010 Open 45 minutes;  
weak blow 25 minutes; recovered 31' slightly oil  
and gas cut mud; BHP 1285#/15 minutes; IFP 12#;  
FFP 30#.

Top Marmaton 4130

No shows of oil or gas

Base Pennsylvanian-Mississippian 4263

DRILL STEM TEST #2: 4266-4290 Open 1 hour 15  
minutes; fair blow for 1 hour, diminishing and  
weak for 15 minutes; recovered 45' slightly gas  
cut mud, oily at base; BHP zero/15 min.  
DRILL STEM TEST #3: 4312-4330 Open 1 hour;  
recovered 60' slightly gas cut mud, 50' watery  
mud; BHP 880#; IFP 30#; FFP 60#.

Top Viola 4358

No shows of oil or gas

Top Simpson 4432

Good odor and fluorescence in wet samples, some  
free oil 4432-38.  
Good fluorescence and odor in wet samples 4439-61.  
DRILL STEM TEST #4: 4425-4441 Open 1 hour;  
moderate blow for 30 minutes, weak intermittent  
blow 30 minutes, dying completely after an hour;  
recovered 62' gas cut mud, slightly oil cut;  
BHP 75#; IFP 15#; FFP 35#.  
DRILL STEM TEST #5: 4441-4451 Open 1 hour 45  
minutes; strong to moderate blow for 1 hour,  
diminishing to weak blow and dying during last  
45 minutes; recovered 110' slightly oil and gas  
cut mud, slightly watery bottom 30'; BHP 1376#;  
IFP 18#; FFP 57#.

Top Arbuckle 4543

TOTAL DEPTH 4581

##### # STATE CORPORATION COMMISSION RECEIVED

APR 14 1954

CONSERVATION DIVISION  
Wichita, Kansas

**PLUGGING**  
WELL SEC 20 T 26 R 13W  
BOOK PAGE 25 LINE 14