FILE SEC #6 T 26R /34 BOOK PAGE 60 LINE 3/

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No Broadway

## WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	<u>Pratt</u>		Coun	tv. Sec. 15	Twp. 26S Rge.	<u>13</u> (E) <u>x</u> (W)		
NORTH	Location as "NI		or roomse m	OTT 11062———				
		Lease Owner D. R. Lauck Oil Company, Inc.  Lease Name Shrack Well No. 1						
	Office Address_				ta 2. Kansa	. Well No. <u> </u>		
	Character of W	Vell (completed	as Oil, Gas	or Dry Hole) _	dry ho	ole		
		well completed November 7 1957						
	~	Application for plugging filed November 7 1957  Application for plugging approved November 7 1957						
		Application for plugging approved November 7 1957 Plugging commenced November 7 1957						
	Plugging compl				ovember 7	19.57		
	Reason for abar	ndonment of we	ll or producir	g formation				
		If a producing well is abandoned, date of last production						
						ore plugging was com-		
Locate well correctly on above Section Plat	menced?	yes		_	or its agents bere	re plugging was com-		
Name of Conservation Agent who s	upervised plugging of thi	is well	M. A.	Rives				
Producing formation	E	Depth to top	Botto	m	. Total Depth of	Well 1:1485 Feet		
Show depth and thickness of all wa	ter, oil and gas formation	ns.						
OIL, GAS OR WATER RECO	RDS					CASING RECORD		
FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED DUT		
		0	256	8 5/8"	256	none		
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		<del></del>	<del>                                       </del>	<del> </del>	<del></del>			
	· ·	-	<del>                                     </del>	<del> </del>				
		<u> </u>		<u> </u>				
part mud & plug cemen		2116 110 35	<b>-</b> 35 <b>-</b> 31	tom of cell	ar			
<del></del>	STATE CORPORATION COMMISSION							
			•		0.00 t t t			
				_ <del>_</del>	APR 1 6 198	<del>/8</del>		
					SERVATION DI Winhita, Kanss			
		description is nece		K of this sheet)				
Name of Plugging Contractor Address	Globe Cementir Great Bend, Ka							
Address		111080						
STATE OF Kansas John	H. Knightley	UNTY OF			_, ss. ner or operator)	of the above-described		
well, being first duly sworn on oat					ers herein contain	ed and the log of the		
above-described well as filed and	hat the same are true an	nd correct. (So	help/me God	Y	/ 1/	201		
		(Signature)	John	1.1.1	neght	tey		
				Wichita	Kansas			
	efore me this 15		Anni 1		(Address)	5.9		
Subscribed and Sworn to b	etore me this.	day of_	Apri1	Coles	ibeth G	_ <u>5</u> 8 .au		
My commission expires Sept. 14	4, 1959			//		Notary Public.		
, , , , , , , , , , , , , , , , , , ,				U		ν		
			•	<u> </u>		<del></del> -		
				l Pl	_UGGIN	G		

## D. R. Lauck 0il Company, Inc.

SE SE NE Sec.15-26S-13W Pratt County, Kansas

Shrack #1

Commenced: October 24, 1957 Completed: November 7, 1957

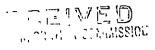
Casing Record: 256' 8 5/8" cem.w/225 sax

Elevation: GR 1915; DF 1917; KB 1919;

Drillers Log			Tops
Sand	160	Heebner	3542-1623 3541-1622
Red bed	445	Toronto	3564 <b>-1</b> 645 3562-1643
sand	480	Douglas	3578-1659 3576-1657
shale & shells	780	Brown lime	3706-1787 3706-1787
Anhydrite	820	Lansing Kansas City	3724-1805 3723-1804
shale & shells	1700	Base Kansas City	4049-2130 4044-2125
lime & shale	2575	Mississippian	4164-2245 4160-2241
shale & shells	2760	Kinderhook	4198-2279 4198-2275
shale & lime	3360	Viola	4262-2343 4267-2348
lime (broken)	3460	Simpson shale	4304-2385 4302-2383
broken lime & shale	3560	Simpson sand	4316-2397 4316-2397
Lime & shale	3670	Arbuck1e	4380-2461 4373-2454
Douglas (shale & Lime)	3705	Rotary Total Depth	4485-2566 4483-2564
lime	4028	_	
lime & shale	4080	DST #1 (M-D) 4165-4180	open 1 hr.strong blow
Lime	4119	1 hr. gas	to surface 12 min.,
lime & chert	4205	insufficie	nt to gauge.
shale & chert	4214		gas cut mud; IFP 40#
chert	4235		HP 1140#,20 min.
lime, shale & chert	4270		. •
lime & chert	4306	DST #2 (W) 4316-4328 op	en 1 hr.weak blow 1 hr;
lime, shale & chert	4315		d IFP 0# BHP 0# in
sand	4343	20 min.	
shale & lime	4380	DST #3 ( 4268-4288)(str	addle test w/Halliburton
Arbuckle Lime	4485 R	RTD Acid Tool) o	pen 1½ hrs. strong blow
			e to acid gas, gradually
		declining to	nothing at end of $1\frac{1}{2}$
		hr period. R	ecov. 58' acid water;
		IFP 54#; FFP	54# BHP 54# in
		00	, in the second

D & A

20 min.



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