

STATE OF KANSAS  
STATE CORPORATION COMMISSION

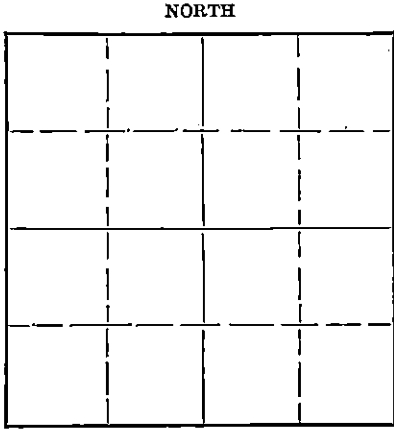
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Pratt County. Sec. 10 Twp. 26S Rge. (E) 13 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE NE NW  
Lease Owner Herman Geo. Kaiser  
Lease Name Hessel Well No. 2  
Office Address 908 Palace Building, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 19.53  
Application for plugging filed August 3, 19.53  
Application for plugging approved August 4, 19.53  
Plugging commenced August 6, 19.53  
Plugging completed August 11, 19.53  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production None 19.  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives  
Producing formation Arbuckle Depth to top 4379 Bottom 4390 Total Depth of Well 4390 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5-1/2"	4390	3320 ft
				8-5/8"	775	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with chat to 374.5 ft. Dumped 5 sacks of cement at 374.5.  
Shot pipe off at 3320 ft. Pulled pipe and mudded hole to 300 ft. Set rock bridge and dumped 20 sacks of cement at 300 ft. Filled with sand to 30ft. Set rock bridge at 30 ft, and dumped 10 sacks of cement at base of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Herman Geo. Kaiser, Oil Producer  
Address 908 Palace Building, Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
Walter Kaiser (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  
(Signature) *Walter Kaiser*  
Walter Kaiser  
908 Palace Building, Tulsa, Oklahoma  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of August, 1953

My commission expires 9-15-53

22-2625 2-48-13M

*James R. Baranski*  
Notary Public.  
STATE CORPORATION COMMISSION

**PLUGGING**  
FILE SEC 10 T 26 R 13a  
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AUG 13 1953  
CONSERVATION DIVISION  
Wichita, Kansas

Herman George Kaiser  
Ellinwood, Kansas

WELL RECORDS AND LOGS

Helzel #2  
NE-NE-NW  
Sec-10-26-13  
Pratt Co., Kansas  
Drlg. Commenced June 28, 53  
Drlg. Completed July 30-53

Elevation 1926 K.B.  
8 5/8" Csg. set at 775' w/400 sacks  
5 1/2" Csg. set at 4390' w/175 sacks  
Centralizers set at: 4310-4380-4285-  
4150-4122-3870-3772-3742.

FORMATION TOPS

Heebner-----3543'  
Brown Lansing-----3694'  
White Lansing-----3720'  
Marmaton-----4025'  
Conglomerate-----4055'  
Mississippi-----4120'  
Kinderhook-----4171'  
Misener-----4180'  
Viola-----4189'  
Simpson-Lime-----4283'  
Simpson-Sand-----4287'  
Arbuckle-----4379'  
Total Depth-Rotary-----4415'

CABLE TOOLS

July 22, 1953 Move in, rig up  
July 23, 1953 Swab hole dry and test. drill shoe at  
4390'. Clean out to bottom. (4415' -Arb).  
Hole full of water.  
Ran lane-Wells log.  
Set Lane-Wells plug at 4350-Dump.  
1 sack Cal-Seal-P.B. 4340 -Swab hole dry-  
test O.K.  
July 24, 1953 Perforate Lane-Wells - 4292' 4308' w/ 48 holes.-  
(Simpson)  
Testing w/ Bailor-15 gal. water per hr.  
Set Lane-Wells plug at 4185'  
Perforate Lane-Wells - 4128'-4136' 24 bullets-  
18 Kone shots-no show-(Mississippi).

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Wichita, Kansas

**PLUGGING**  
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July 25, 1953 Dump Water in hole and swab; small show of gas.  
 Ran tubing w/ Halliburton packer set at 4100'-acidize w/ 500 Gal. Max. P.S.I. 600#, went on vac. after treatment.-String up to swab thru tubing.

July 26, 1953 High wind blowing toward farm house.- Wait for wind to change.

July 27, 1953 Swab well in at 6:00 A.M.  
 Flowing thru 2" tubing. Max. shut in pressure 1325#. tested by K.P.L. 1,790 M.G.F.

July 28, 1953 Kill well by Halliburton. Pull tubing. Set Lane-Wells plug at 3855'-Dump 1 sack Cal-Seal. P.B. to 3845'.

July 29, 1953 Perforate by Lane-Wells-3824-30 w/ 24 holes-no show.  
 Acidize by Halliburton w/ 500 gal. Max. P.S.I. 1000#-treat at 600#. Swab approximately 15 barrels water per hr. no oil.  
 Set Lane-Wells plug at 3775'. perforate 3755-61' w/ 20 holes.

July 30, 1953 Bailor testing - 8 gal. water per hr. show oil (very light). Acidize by Dowell w/ 500 gal. Max. P.S.I. 1200# -treat at 500#. Swab load oil back. Hole full of water. shut down. Prepare to abandon.

Francis Oil & Gas Inc.

*W.J. Hall*  
 W.J. Hall

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