# STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Completely

Strike out upper line

Francis whether, Journal World Williams   Pract   County   Sec. 1.0   Twp. 265 Res. (C.). 13   Location as "NEKNYWASW's or focasies from lines.   NE. F. MY   Lass Owner   Herman Geo. Knizer   Lass Name   Sid. Sec. 1   Lass Nam	Make Required Affidavit Mail or Deliver Report to:		FORMA	ATION 1	PLUGGING	RECORD	when reporting plug- ging off formations
NORTH  Less Corner Bistering Goo. Science:  Less Corner Bistering Goo. Science:  Less Corner Bistering Goo. Science:  Less Name Holsel  Less Name Less Name  Holsel  Application to plugging of the signature  Holsel	Conservation Division State Corporation Commission 800 Ritting Building	Pratt		Cour	ntv. Sec. 10.	Twn. 26SRge	· (E) 73 (W)
Lease Venne.   183.1861.   1	Wichita, Kansas						
Office Address SOE Pelaces Building, Tules Adjabonas Character of Well (completed of Oil Gas or Dy Tible). Dry Nole 19  Date well completed Application for plessing find angust. 3, 19  Application for plessing approved. August. 1, 19  Phaging completed. August. 11, 19  Reason for abundenment of well or producing formation. Dry Hole.  If a producing well is abundened, date of last production. None 10  If a producing well is abundened, date of last production. None 10  If a producing formation. Angust 11, 19  Reason for abundenment of well or producing formation. None 10  If a producing formation by the section of t	NORTH						
Cannot of Wall (completed as O.I), Gas or Dry Hole.  Data wall completed.  Application for plonging filed anguent. 3, 19  Application for plonging filed anguent. 3, 19  Application for plonging filed anguent. 4, 10  Plunging commenced. August. 6, 10  Plunging commenced. August. 11, 19  Rearon for obserded manual to well or production.  None 1  It a producing wall is abundanced, date of their production.  None 1  Was permission obtained from the Conservation Division or its agents before plunging was menced?  Was permission obtained from the Conservation Division or its agents before plunging was menced?  None of Conservation Agent who supervised plunging of this well.  None of Conservation Agent who supervised plunging of this well.  Doubt to top 4,379  Bottom 4.399  Total Depth of Well 4.399  Total Depth of Well 4.399  Total Depth of Well 4.399  CASING RECOIL  Powerfor and Agent A							
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Application for physicing supervised. August 3.7. 19 Application for physicing approved. August 4.6. 19 Plugging commenced. August 5.6. 19 Plugging commenced. August 1.1. 19 Reaces for abandonment of well or producing formation. Dryy. Hole. 19 Was permission obtained from the Conservation Division or its agents before physicing memority. 19 Name of Conservation Agent who supervised phaging of this well. 19 Name of Conservation Application. Artitletis 18 Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  Pornation  Contest  Princ  To Size Pet In Palet One Society 1, 1390 3320 ft 8-5/8 <sup>23</sup> 775 None  Describe in detail the names in which the well was plugged, indicating where the most fluid was placed and the method or methods us introducing it into the hole. If second rother plugs were used, state the observator of same and depth placed, from fet for each plug set.  Philled hole with chart to 376.5 ft. Dupped 5. sacks of consent, at 376.5. Shot plug off: at 3200 ft., Fulled pipe, and, musted hole to 300 ft. Set.  Prock Dridge, and, dispused 20 sacks of consent at 300 ft. Set. Prock Dridge & 20 ft., sand dispused 10 sensits of consent at 300 ft. Set. Prock Dridge & 20 ft., sand dispused 10 sensits of consent at 300 ft. Set. Prock Dridge & 20 ft., sand dispused 10 sensits of consent at 300 ft. Set. Prock Dridge & 20 ft., sand dispused 10 sensits of consent at 300 ft. Set. Prock Dridge & 20 ft., sand dispused 10 sensits of consent at 300 ft. Set. Prock Dridge & 20 ft., sand dispused 10 sensits of consent at 300 ft. Set. Prock Dridge & 20 ft., sand dispused 10 sensits of consent at 300 ft. Set. Prock Dridge & 20 ft., sand dispused 10 sensits of this show.  Our proposition of the show-edestribed being first duly swon on onth, says: That I have knowledge of the fact, statements, and matter herein continued and the log of the all described well as filed and that the same are true and correct. So help me God  (Signature)  (Signature)  Ratio Ratio Ratio Ratio Ratio Ra	<del></del>			~~		•	
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Powersten  Contest  From  To  Size  Put in  Pulled Out  5-1/2"  4,390  3320 ft  2-5/3"  775  None  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If center or other plugs were used, state the character of same and depth placed, from  feet for each plug set.  Filled hole with chat to 376.5 ft. Dumped 5 sacks of cement at 376.5  Shot pipe off at 3320 ft. Fulled pipe and mudded hole to 300 ft. Set rock bridge and dumped 20 sacks of cement at 300 ft. Filled with sand to 30 set rock bridge at 30 ft., and dumped 10 sacks of cement at base of cellar.  Correspondence regarding this well should be addressed to He man Geo. Kaiser, Oil Producer  Address 908 Palace Building, Tules, Oklahoma  STATE OF. Sklahoma COUNTY OF Tules as set well as filed and that the same are true and correct. So help me God  (Signature)  Walter Kaiser  908 Palace Building, Tules, Oklahoma  Walter Kaiser  908 Palace Building, Tules, Oklahoma  Walter Kaiser  908 Palace Building, Tules, Oklahoma	Show depth and thickness of all wa	ter, oil and gas formation	ns.				
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(If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to He man Geo. Kaiser, Oil Producer  Address 908 Palace Building, Tulsa, Oklahoma  STATE OF Walter Kaiser (employee of owner) or (owner or operator) of the above-described being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the ald described well as filed and that the same are true and correct. So help me God.  (Signature) Walter Kaiser Walter Kaiser							
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	, , , ,			908 Pala	ce Building	Tulsa Ok Address)	lahoma
Subscribed and Sworn to before me this. 17th day of August 1953	-Subscribed and Sworn to bef	ore me this17th				, 19 5 7 11 17 19 19 19 19 19 19 19 19 19 19 19 19 19	i3
My commission expires 9-15-53 Notary Publication of SSION SSION	My commission expires 9-19	<del>, - 5 3</del>			Add to	Cancel Copy	Notary Public.

PLUGGING
PLI SEC 10 T 26 R 13 W 23
BOOK SAGE 119 INC. 23

AUG 13 1953

WOUSING MOINTAN BANKER whita, Kansas

Herman George Kaiser Ellinwood, Kansas

#### WELL RECORDS AND LOGS

Helzel #2 NE-NE-NW Sec-10-26-13 Pratt Co., Kansas Drlg. Commenced June 28,53 Drlg. Completed July 30-53

Elevation 1926 K.B. 8 5/8" Csg. set at 775' w/400 sacks 5 1/2" Csg. set at 4390' w/175 sacks Centralizers set at: 4310-4380-4285-4150-4122-3870-3772-3742.

### FORMATION: TOPS

Heebner------3543!
Brown Lansing-----3694!
White Lansing-----3720!
Marmaton-----4025!
Conglomerate-----4055!
Mississippi-----4120!
Kinderhook------4171!
Misener------4180!
Viola-------4189!
Simpson-Lime-----4283!
Simpson-Sand------4287!
Arbuckle-------4379!
Total Depth-Rotary-----4415!

## CABLE TOOLS

July 22, 1953 Move in, rig up
July 23, 1953 Swab hole dry and test. drill shoe at
4390'. Clean out to bottom. (4415' -Arb).
Hole full of water.
Ran lane-Wells log.
Set Lane-Wells plug at 4350-Dump.
l sack Cal-Seal-P.B. 4340 -Swab hole drytest O.K.

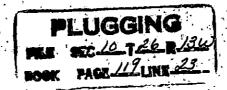
July 24, 1953

Perforate Lane-Wells - 4292' 4308' W/ 48 holes.(Simpson)
Testing W/ Bailor-15 gal. water per hr.
Set Lane-Wells plug at 4185'
Perforate Lane-Wells - 4128'-4136' 24 bullets18 Kone shots-no show-(Mississippi).

RECEIVED
STATE CORPORATION COMMISSION

AUG 2 4 1953

CONSERVATION DIVISION



July 25, 1953 Dump Water in hole and swab, small show of gas. Ran tubing of Halliburton packer set at 4100'-acidize W/ 500 Gal. Max. P.S.I. 660#. went on vac. after treatment.-String up to swab thru tubing. High wind blowing toward farm house .- Wait for wind to change. July 27, 1953 Swab well in at 6:00 A.M. Flowing thru 2" tubing. Max. shut in pressure 1325#. tested by K.P.L. 1,790 M. 0.F. Kill well by Halliburton. Pull tubing. Set Lane-July 28, 1953 Wells plug at 3855 - Dump 1 sack Cal-Seal. P.B. to 3845 Perforate by Lane-Wells-3824-30 w/ 24 holes-July 29, 1953 Acidize by Halliburton of 500 gal. Max. P.S.I. 1000#-treat at 600#. Swab approximately 15 barrels water per hr. no oil. Set Lane-Well's plug at 3775. perforate 3755-61 w/ 20 holes. Bailor testing - 8 gal. water per hr. show oil (very light). Acidize by Dowell W/ 500 gal. Max. P.S.I. 1200# -treat at 500#. Swab load oil back. Hole full of water. shut down. Prepare to

abandon.

Francis Oil & Cas Inc.

W.J. Hall

STATE COMPORATION COMMISSION.

AUG 2 1/ 1353

CONSERVATION DIVISION

Wichita, Kanago

