## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

## WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

800 Bitting Building Wichita, Kansas		Prat	:tCo	unty. Sec. 19	<sub>Twp</sub> 26. R	ge 13 (Z)	(W)
NORTH		E4NW4SW4"					
		laddin Petr					
i   i	Lease Name.:X	ernon Taylo 809 Petrol	eum Buil	ding. Wich	ita. Kensa	Well No. <del></del> si	***************************************
	Character of W	all (completed as	Oil Goo or	Div Hole)	Dry Hol	e	
1 1 1	Data wall samp	latad		-		9÷8 <b>÷</b>	19.42
	Application for	plugging filed plugging approvencedeted				9-8-	19.42
	Application for	plugging approv	ed	<u>,</u> , ~	• •• '	9=6=	19. <b>42</b>
	Plugging comm	enced	**		- w	0_8_	19
	Plugging compl	eted	·····		• •	8-0-	19.42
	Accason for aba	ndommente ét wet	or producin	g minamon	,4,		*************
		well is abandoned					
		obtained from					
Locate well correctly on above Section Plat	menced?Yo	as		***********************			
Name of Conservation Agent who su	pervised plugging of th	nis well	lexander	•		**********	
Producing formation			Bot	tom	. Total Depth o	of Well 458	Keet
Show depth and thickness of all water	-	ns.				•	
OIL, GAS OR WATER RECOR	DS					CASING RE	CORD
Formation	Content	From	To	Size	Put In	Pulled	Out
				8 5/8	450		
Hole drilled with	Rotary	.]					
		-	  :		-		
,							
,	A .	I .			,		
					1		
				i			
and mud to surface							
***************************************	A					•	***************************************
	***************************************			/		$\langle \lambda \rangle$	
					5707	1.7.1	
	,	***************************************		***************************************	Gineral and the second of		
***************************************					FP LO 12	1.01	••••••
	- PI	TICCIN					•••
	FILE	19 24	29		- CONSERVATION	/-2/	
	BOOK	34GE-49 N	E		Uraur		•
	<u>(H)</u>	1		**********************		······································	
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			*************************	·	
	. (If additional d	lescription is necessar	y, use BACK of	this sheet)			•
Correspondence regarding this w	ell should be addressed	i toAlado	in Potro	leum Corpo	ration	***************************************	
Address 809: Poti	oleum Building	. Wiohita.	vances	***********		***************************************	
	1	——————————————————————————————————————	7		***************************************		
STATE OF Jansas	COUNT	1 9	dgu	colo ss.			
		(em)			_		,
being first duly sworn on oath, says:				nd matters herei	n contained and	the log of t	he above-
described well as filed and that the s	ame are true and corre	oo neip me (					
		(D!)	(	W 1///	17 Y / 1 / 1		
		(Signature)			<i>/- D.  </i>    <i>J</i>    <i>J</i>	sun	
		(Signature)		7710		su-	
			D. A		Address)	sur	
SUBSCRIBED AND SWORN TO before	me this9		Sept	Imber,	Address)	4200	
SUBSCRIBED AND SWORN TO before	me this9		Sept	Inber Vistell	Address)	sur 42 allei	1

COLPANY.

Aladdin Petroleum Corporation - LOCATIONS CHE NU ME

CONTRACTOR: Harries Drilling Company

Sec. 10-263-13W

Prott County, Kansas

FARMs

Vernon Taylor Well Ho. 1

Casing Record

8 5/8 @ 444" - 188 sax

COMPLETED: August 15, 1942 COMPLETED: September 9, 1942

PRODUCTION: DAA

FORMATION	Defth	Formation	' Depth
Sand	150	Lime	4455
Clay	170	Sand (Hard)	4458
Red Rock	205	Green Shale & Sand	4473
Red Rook & Shells	260	Shalo & Sand	4519
Red Rook & Gravel	345	Lime	4580
Red Rock & Shells	444	TOTAL I	DEPTH
Red Rook	790	•	
Anhydrite	855		
Red Rock	890	FORMATION TOPS:	
Rel Rock, Shale & Sholls	1126		
Shale & Shalls	1400	Topeka	5300 D.F.K
Shale, Shells & Salt	1530	Lansing	3783
Shale, Shells & Anhydrite	1785	Mississippian	4250
Sandy Lims	1916	Viola	4356
Anhydrite	2025	Simpson	4430
Anhydrite & Sandy Lime	208 <b>0</b>	Arbucklo	4519
Sandy Lime	2165		
Lime, Broken	2175		
Sandy Line	22 <del>90</del>		
Broken Line & Shale	5150	•	
Lime & Shale	3250	-	
Line .	5605		
Broken Line	3625	•	
Broken Sandy Line	3025		
Broken Line	5657		
Shale & Line	3785		
Lime	3920		
Line with Chert Streaks	3945		101 0
Lime	4085	, *;	1
Shale & Line	4125	· STA	III.
Lime & Shele	4187		Les Training Annual Control
Shale & Line	4258	0.5	burra jains i
Shale & Chert	4285	SEI	Pinn h
Chert	4294	, ò	. (D)
Vari-colored Shale & Lime		The Leading Com	. n · · · · · · · · · · · · · · · · · ·
shells	<b>4</b> 305 ·	PLUGGING	
Vari-colored Shale	4323	FILE 1 19 26 813W	٤,
Sand & Shale	4852	BOOK PAGE-49 INE 19-	Same of the same o
Chert	4401	DUK MUE	
Dolomitic Lime	4410		

I hereby certify this to be a correct and accurate log of the above described well as shown by the drilling reports.

Subscribed and sworn to before me this 9th day of September, 1942.

Motary Public

My Commission Expires Dec. 6, 1945