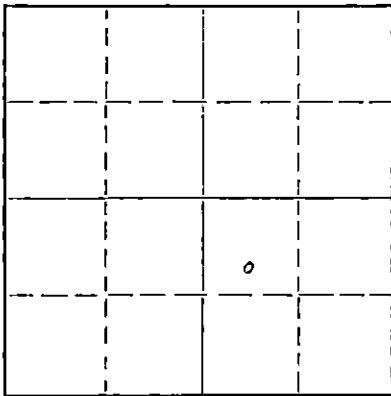


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

**WELL PLUGGING RECORD**

NORTH



Locate well correctly on above  
Section Plat

Pratt

County. Sec. 28 Twp. 26S Rge. 13W (E) (W)

Location as "NE/CNW/SW" or footage from lines C S/2 NW SE  
Lease Owner Sunray Mid-Continent Oil Company  
Lease Name Frisbie Well No. 2  
Office Address 321 West Douglas - Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed November 10 19 51  
Application for plugging filed February 24 19 60  
Application for plugging approved February 25 19 60  
Plugging commenced March 15 19 60  
Plugging completed March 18 19 60  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production September 26, 19 59  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel  
Producing formation Viola Depth to top 4246 Bottom 4318 Total Depth of Well 4478 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing, K.C.	Water	3783	3995	13-3/8"	269'	0
Mississippi	Dry	4200	4218	8-5/8"	915'	0
Viola	Depleted	4246	4318	5-1/2"	4477'	3400'
Arbuckle	Water	4436	TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- Four sack cement plug @ 4200'
  - Bridge and 20 sack cement plug 270' to 300'
  - Bridge and 40 sack cement plug 40' to surface.
  - Steel plate welded on top of surface pipe
- Hole was filled with mud.

**RECEIVED**  
STATE CORPORATION COMMISSION  
MAR 28 1960  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Toland & Reeves  
Address Box 4336 - Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Nash A. Gough (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  
(Signature) Nash A. Gough  
321 West Douglas - Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of March, 19 60

My commission expires July 13, 1963  
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

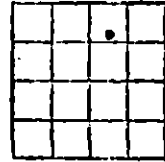
COPY

Company- SUNRAY OIL CORPORATION  
Farm- Fred Frisbie No. 2

SEC. 28 T. 26 R. 13W  
CS  $\frac{1}{4}$  NW SE

Total Depth. 4478  
Comm. 10-6-51 Comp. 10-27-51  
Shot or Treated.  
Contractor. Aylward Drlg Co.  
Issued. 1-12-52

County Pratt  
KANSAS



Elevation. 1952

Production. Pot. 81 bbls / 1% wtr

CASING:

15" 217' cem w/300 sx.  
8 5/8" 1192' cem w/500 sx.  
5 1/2" 4469' cem w/125 sx.

Figures Indicate Bottom of Formations.

cellar, clay, sand	28
sand, gravel	205
shale, redbed	415
shale	560
shale, sand	792
shale, sand, shells	900
anhydrite shelly	925
shale, shells	1199
lime	1250
shale	1423
shale, shells	1835
shale, sand	1935
shale, lime	2065
lime	2190
lime sdy, shale	2330
lime	2830
shale, lime	3185
lime	3605
lime, shale	3853
lime	4181
lime, chert	4216
lime, shale	4264
lime	4285
shale, lime	4318
lime chert, shale	4358
sand, shale	4374
lime, shale	4442
lime	4478 RTD
Total Depth	

Tops:  
Heebner 3594  
Iatan 3762  
Lansing 3782  
Miss. 4208  
Viola 4246  
Simpson 4374  
Arbuckle 4436

DST: 4248-64; op 1 hr gas  
6 min. flo oil 30 min;  
BHP 1370#., flo press.  
135#.

DST: 4303-18 op 1 hr rec. 110'  
socm;

DST: 4437-43 op 1 hr rec. 160' mo.  
BHP 1500#.

DST: 4444-58 op 1 hr rec. 38' hocm  
plus 60' oil / 60' mo; BHP 1525#/  
5" 4477; CO 4465; 56/4306-34; 500 A;  
swb 9 boph; Baker Plug 4280; 32/4257-  
65; Hydrafrac; Drove Plug 4355; swb  
417 bo 28 hr NW thru 5" casing; Pot  
81 bopd / 1%; completed.