

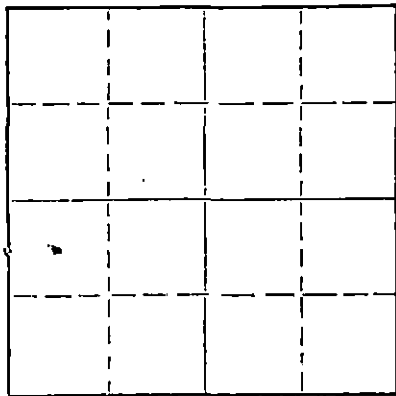
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Pratt County. Sec. 28 Twp. 26 Rge. 13 (E) (W)X
Location as "NE/CNW/SW" or footage from lines CW NE SW
Lease Owner Spector Pipe & Supply, Inc.
Lease Name Reid Well No. 3
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 12-12-51 19__
Application for plugging filed Aug. 14, 1972 19__
Application for plugging approved Aug. 15, 1972 19__
Plugging commenced Oct. 25th, 1972 19__
Plugging completed Nov. 9, 1972 19__
Reason for abandonment of well or producing formation failure to produce profitably
If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well GR Biberstein
Producing formation Mississippe Depth to top 4250 Bottom 4320 Total Depth of Well 4623 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	845 ft.	none
				5 1/2" OD	4616 ft.	2118.49 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet for each plug set.

Plugged back to 3800 ft. dumped 5 sacks cement; set 10' rock bridge at 200 ft.; filled with readymix

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling Co.
Address G⁺. Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Spector Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Russell, Kansas
(Address)

Subscribed and sworn to before me this 17th day of February, 1972



Wilmer R. Shaffer
Notary Public.

My commission expires Feb. 20, 1974

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

Company- R. W. RINE
Farm- Read

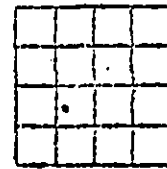
No. 3

SEC. 28 T. 26 R. 13W
CW 1/2 NE. SW

Total Depth. 4623
Comm. 10-20-51 Comp. 12-12-51
Shot or Traced.
Contractor.
Issued. 2-23-52

County Pratt
KANSAS

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Elevation. 1946 D.F.

CASINO:

8 5/8" 845'
5 1/2" 4616'

Production. BHB 698 bbls / trace water

All Measurements are from top of RB, which is 2' above drillers log 0-3500

Figures indicate Bottom of Formations. D.F.

sand	185	limestone, as above	3893	shale, gry-brown	4093
shale, shells, redbed	420	limestone, gry to brown.		limestone, some chert	4109
red beds	820	Some dark brown oil stain, some poro.	3911	shale, gry & brown	4111
anhydrite	845	limestone, as above, some chert	3918	limestone	4117
shale, salt	1850	limestone, trace poro., some chert. Spotted stain	3926	shale, green-gry, some chert, brown	4131
limestone & shale	3395	limestone, no porosity	3932	shale, green-gry, purple-maroon	4146
limestone	3487	limestone, drk dirty gry, mottled, much chert, trace porosity. No show	3936	limestone	4150
limestone, shale	3500	limestone, as above, no oolities	3944	shale, as above	4156
Sample to 3500 - T.D.		shale, gry & brwn drk	3947	limestone, brown, dense	4170
limestone	3519	limestone, possibly some porosity. Fair show oil	3950	shale, drk gry to drk brown strks limestone, some chert	4189
limestone, porous	3534	limestone, very oolitic & porous. Fair odor and show free oil, good saturation	3955	chert increase	4196
limestone	3550	limestone, gry, tan, dse	3964	shale, limestone, chert	4203
shale gray & green	3553	shale, gry	3968	limestone some, considerable chert, salmon	4209
limestone, trace chert	3566	limestone, as above, some porosity. No odor, fair show free oil	3973	shale, gry-brown; red limestone, some chert, as above	4238
limestone, porous, chalky, no show	3357	limestone, gry dense	3981	Some limestone, red; much purple shale; some pyrite; much chert, red jasperoid, red oolitic, gry opaque. Possibly	4250
limestone, as above, little or no por.	3582	shale, gray	3987	Conglomerate	4280
shale gray	3590	limestone, as above, some stain	3990	chert, brown. Much free oil, odor & stn	4280
limestone, some brown sucrose	3604	limestone, gry dense	3997	chert, as above, possible increase in brown & green shale. Oil show, as above	4290
shale, brown streak	3609	shale, gray	3987	chert. Less oil show than above	4321
limestone, dark brown	3614	limestone, as above, trace odor, free oil, fair stain, trace dead oil	4021	shale, green-gry & purple variegated; some limestone red & green dense; trace green oolitic chert. Increase in olive grn dense limestone at bottom.	4359
shale, gray & light green	3619	limestone, tan, finely xylm	4025	chert, amber, brown No show	4376
limestone	3630	limestone, strks gry shale	4030	shale, gry-green, silty; trace red limestone; some brown shale	4400
shale, green-gry, & brown, some silt-stone	3664	limestone, porous. Trace free oil, possible trace odor, good stain	4002	increase in limestone red & brown-green dense	4408
sand	3699	limestone, some chert	4015	chert, amber. Fair brown stain. Possible free oil	4432
sand strks; with brown & green shale	3713	limestone, vug. poro. Trace odor, free oil, fair stain, trace dead oil	4021	limestone, trace sand	
shale, as above	3771	limestone, tan, finely xylm	4025		
limestone, drk brown	3777	limestone, strks gry shale	4030		
shale, trace brown	3792	limestone, porous. No odor, trace free oil good dk stain	4036		
limestone, tan to brown dense	3795	limestone, brown dse	4067		
shale, gray	3798	shale, gray & brown	4070		
limestone, tan to lgt gry-brown	3815	limestone	4073		
shale, gray	3819	limestone, chert gry & rust, possibly some porosity. No show	4083		
limestone, chert	3830	limestone, no oolites	4091		
limestone, trace oolitic porosity. Possible trace odor & stain. No free oil	3837				
limestone, chert trace	3841				
limestone, strks shale	3848				
limestone, vug. & oolitic porosity. Trace stain	3857				
limestone, dirty brown-gry, increase in chert	3872				
shale, gray	3874				
shale, gray	3886				
shale, gray	3886				

grains to very sandy 4437
shale green 4439
sand. Trace odor & free
oil 4446
shale sandy green 4452
sand, some porosity,
some dirty brown
limestone at bottom.
Trace odor & free oil,
looks like it carries
water 4463
shale sandy green 4466
sand, gry to brown, mod.
porous,; some very
calcareous sand. Fair
stain, trace free oil.
Appears to carry water 4472
shale, green & green-gry,
streaks shaly sand; some
thin dolomite strks at
bottom, drk brown, sdy 4510
shale darker green 4515
dolomite some, tan to
brown; much chert, brn,
No odor or stain 4517
dolomite, as above;
less chert 4530
dolomite, brown, sandy,
vug. & oolitic poro.;
shome chert. No show 4548
shale strks light grn 4550
dolomite, buff to brn,
vug poro. very little
sand or chert 4555
dolomite, light brown 4561
shale strks of light
green 4563
dolomite, some very sdy 4575
shale green light 4576
dolomite, gry-brown, sdy,
some vug. poro. No
show 4586
dolomite, buff to brown,
little, if any, sand;
trace chert 4606
shale light green sdy 4607
dolomite, tan to buff;
very little sand; con-
siderable chert, amber 4617
shale light green 4618
dolomite as above 3623
Total Depth

Tops: Sample
Stone Corral 820
Heebner 3604
Leavenworth 3609
Snyderville 3614
Toronto 3619
Douglas 3630
Brown Lansing 3771
Lansing 3798
Base Kansas city 4117
Marmaton 4117
Conglomerate ? 4238
Mississippi 4250
Kinderhook 4321
Viola 4359
Simpson 4437
Arbuckle 4515

DRILL STEM TESTS:

#1 4250-70; open 1 hour, gas in 7 min. Rec. 2000;
oil & muddy oil BHP 1360#.
#2 4356-78; open 45 min. Rec. 20; mud, very slight
trace oil. BHP 20#.

COMPLETION DATA:

Perforated 64 holes 4296-08
Made 8 gal. oil & 2 gal. water per hour.
500 gallons acid.
made 3/4 boph, little or no water; slight increase in
gas Hydrafrac (Dowell)
Flowed 18 BOPH

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