

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 8 24 85
month day year

API Number 15- 151-21,677-00-00

OPERATOR: License # 9232

NW SW ~~SW~~ SE Sec .28 Twp .26 S, Rge .13. East West
(location)

Name Timberline Oil & Gas Corporation

Address 105 E. 8th Street

City/State/Zip Pratt, Kansas 67124

Contact Person Brant Grote or Roy Knappe, Jr.

Phone (316) 672-9476

990 Ft North from Southeast Corner of Section

2310 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5138

Nearest lease or unit boundary line 330 feet.

County ... Pratt

Name Cougar Drilling Co., Inc.

Lease Name ... Strait Well# ... 12

City/State Wichita, Kansas

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water ... 200 feet

Lowest usable water formation Nippewalla Group-L. Permian

Depth to Bottom of usable water ... 250 feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required ... NA feet

Ground surface elevation ... 1946 feet MSI

This Authorization Expires ... 8-15-86

Approved By ... 8-15-85

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth ... 4600 feet

Projected Formation at TD ... Arbuckle

Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

RCH SOKOBE

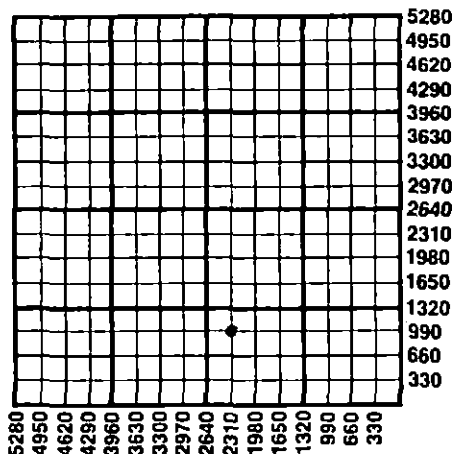
Date 8/14/85 Signature of Operator or Agent Roy Knappe, Jr.

Title Vice President

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION OF KANSAS
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238
AUG 15 1985
CONSERVATION DIVISION
Wichita, Kansas