

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 10 30 85  
month day yearOPERATOR: License # ..... 9232  
Name .. Timberline Oil & Gas Corporation .....  
Address .. 105 E. 8th Street .....  
City/State/Zip .. Pratt, Kansas 67124 .....  
Contact Person .. Brant Grote or Roy Knappe, Jr. ....  
Phone .. (316) 672-9476 .....CONTRACTOR: License # ..... 5138  
Name .. Cougar Drilling Co., Inc. ....  
City/State .. Wichita, KS .....Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .. 10/23/85 ..... Signature of Operator or Agent .. [Signature] .. Title .. President ..

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 2  
This Authorization Expires .. 4-24-86 ..... Approved By .. 10-24-85 .. [Signature]API Number 15- 151-21,734-00.00  
NW SW SE Sec. 28 Twp. 26 S, Rg. 13  East  
990 ..... Ft. from South Line of Section  
2390 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line .. 330 ..... feet  
County .. Pratt .....  
Lease Name .. Strait ..... Well # .. 12-X .....  
Ground surface elevation .. 1949 ..... feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Surface pipe by Alternate: 1  2   
Depth to bottom of fresh water .. 200 .....  
Depth to bottom of usable water .. 250 .....  
Surface pipe planned to be set .. 300 .....  
Projected Total Depth .. 4600 ..... feet  
Formation .. Arbuckle .....

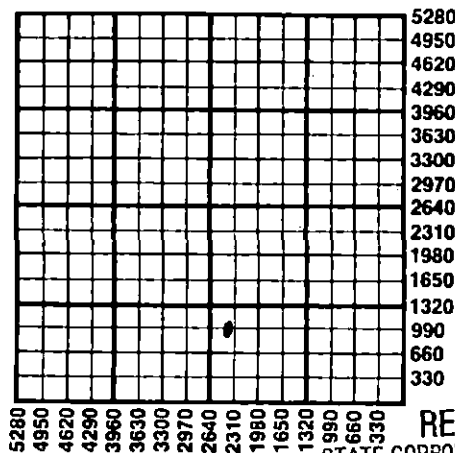
RCH/KOHE

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

OCT 24 1985

CONSERVATION DIVISION  
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238