

FOR KCC USE:

*X Loss Circulation Zone  
Approx. 600-800 Depth.  
S/2 of Township 26-13*

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED

EFFECTIVE DATE: 10-19-93

State of Kansas ALL BLANKS MUST BE FILLED SGA? Yes No Must be approved by the K.C.C.

NOTICE OF INTENTION TO DRILL DIST. 1  
five (5) days prior to commencing well

Expected Spud Date 10.....20.....1993.....  
month day year

Spot East  
..SW.-..SE. Sec 30. Twp 26s. Rg 13. X West

OPERATOR: License # 6588  
Name: WOODMAN-LANNITTI OIL COMPANY  
Address: P.O. BOX 308  
City/State/Zip: GREAT BEND KS 67530  
Contact Person: D. J. IANNITTI  
Phone: (316) 792-2921

330..... feet from South / ~~XXXX~~ line of Section  
2310..... feet from East / ~~XXXX~~ line of Section  
IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: PRATT

CONTRACTOR: License #: \_\_\_\_\_  
Name: Unknown at this time

Lease Name: TOBIAS 'C' Well # 1  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Enh Rec ... Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
XX OWVO ... Disposal ... Wildcat ... Cable  
... Seismic: ... # of Holes ... Other  
... Other .....

Is this a Prorated/Spaced Field? .... yes XX. no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1958..... feet MSL

If OWVO: old well information as follows:  
Operator: F. & M. OIL COMPANY, INC.  
Well Name: TOBIAS 'C' #1  
Comp. Date: 9/11/85 Old Total Depth 4596!

Water well within one-quarter mile: .... yes .X. no  
Public water supply well within one mile: .... yes .X. no  
Depth to bottom of fresh water: 160!  
Depth to bottom of usable water: 300!

Directional, Deviated or Horizontal wellbore? .... yes ..XXno  
If yes, true vertical depth:.....  
Bottom Hole Location.....

Surface Pipe by Alternate: XX. 1 .... 2  
Length of Surface Pipe ~~XXXXXX~~ set: 931!  
Length of Conductor pipe required: n/a  
Projected Total Depth: 4350!

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
X. well .... farm pond .... other

DWR Permit #: To be applied for  
Will Cores Be Taken? .... yes ..XX no

If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10/11/93 Signature of Operator or Agent: D. J. Iannitti Title: D. J. IANNITTI, PARTNER

FOR KCC USE:  
API # 15- 151 - 21696-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 931! feet per Alt. 0 X  
Approved by: CB 10-14-93  
This authorization expires: 4-14-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE COMMODATION COMMISSION  
OCT 12 1993  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proratic orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

30  
26  
13

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR WOODMAN-IANNITTI OIL COMPANY  
 LEASE TOBIAS "C"  
 WELL NUMBER 1  
 FIELD Wildcat

LOCATION OF WELL: COUNTY PRATT  
330 feet from south/~~XXXX~~ line of section  
2310 feet from east/~~XXX~~ line of section  
 SECTION 30 TWP 26s RG 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE SW - SW - SE

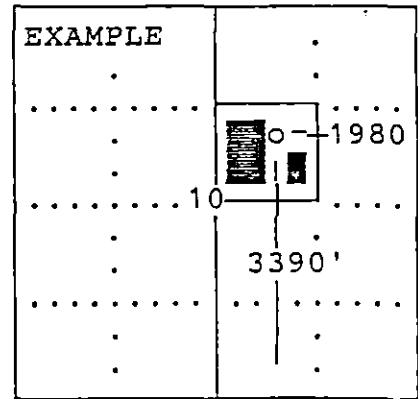
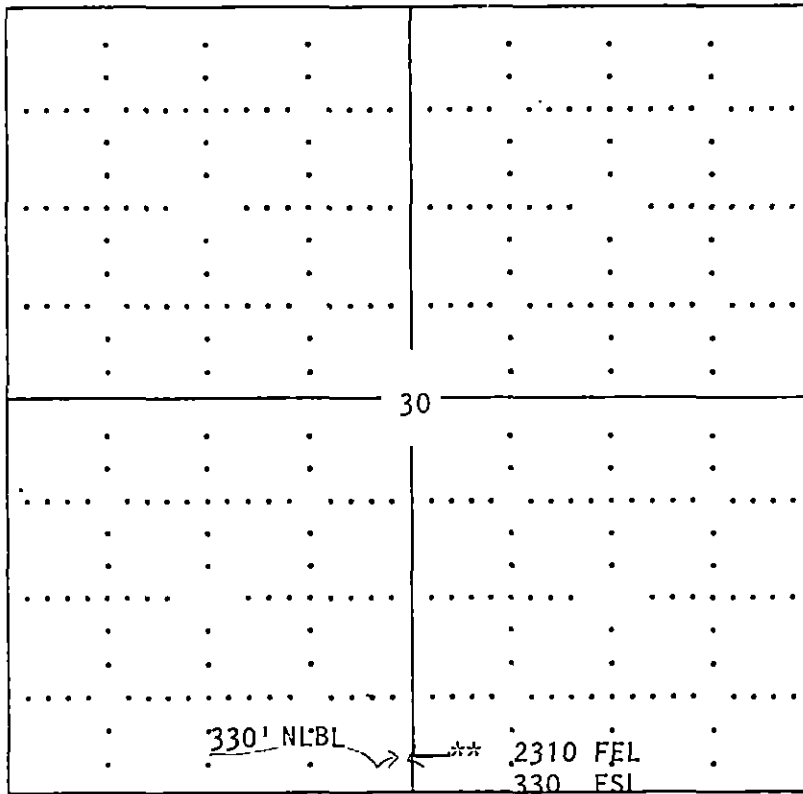
IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW XX SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

T - 26s                      R - 13W



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed well location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.