

FOR KCC USE:

EFFECTIVE DATE: 7-21-94

DISTRICT # 1
SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

L.C. Zone
600-800' depth from surface

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date 8 month 5 day 1993 year

OPERATOR: License # 6588
Name: WOODMAN-TANNITTI-OIL-COMPANY
Address: P.O. Box 308
City/State/Zip: Great Bend, KS 67530
Contact Person: D. J. Lannitti
Phone: (316) 792-2921

CONTRACTOR: License # 5420
Name: White & Ellis Drilling, Inc

Well Drilled For: Well Class: Type Equipment:

XX Oil Enh Rec XX Infield XX Mud Rotary
Gas Storage Pool Ext. Air Rotary
X OUVU Disposal Wildcat Cable
Seismic: # of Holes Other

If OUVU: old well information as follows:

Operator: F-S-M-Oil-Co., Inc.
Well Name: Tobies A #1
Comp. Date: 2-7-85 Old Total Depth: 4582

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

Spot SE NW SE Sec 30 Twp 26s S Rg 13 XX West

1650 feet from South / XXXX line of Section
1650 feet from East / XXXX line of Section

IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: PRATT

Lease Name: TOBIAS Well #: A#1

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 1650 FEL

Ground Surface Elevation: 1956 GL feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 160

Depth to bottom of usable water: 300

Surface Pipe by Alternate: N/A X 1 2

Length of Surface Pipe ~~Required to be set~~: 434

Length of Conductor pipe required: N/A

Projected Total Depth: 4580

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well farm pond other

DWR Permit #: Will be applied for

Will Cores Be Taken? yes no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief D. J. Lannitti,

Date: July 22, 1993 Signature of Operator or Agent: [Signature] Title: Partner

FOR KCC USE:
 API # 15- 151 - 21567-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 434 feet per Alt.
 Approved by: C.B. 7-26-93
 This authorization expires: 1-26-94
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
JUL 23 1993
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

30
26
13

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Woodman-Iannitti Oil Company
 LEASE Tobias
 WELL NUMBER A #1
 FIELD _____

LOCATION OF WELL: COUNTY Pratt
 1650 feet from ~~south/north~~ line of section
 1650 feet from ~~east/west~~ line of section
 SECTION 30 TWP 26s RG, 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SE NW SE

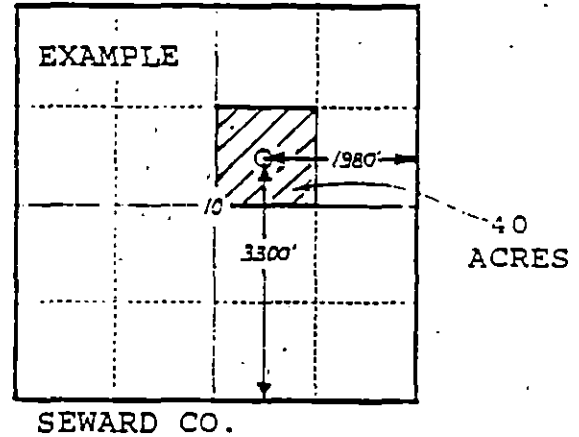
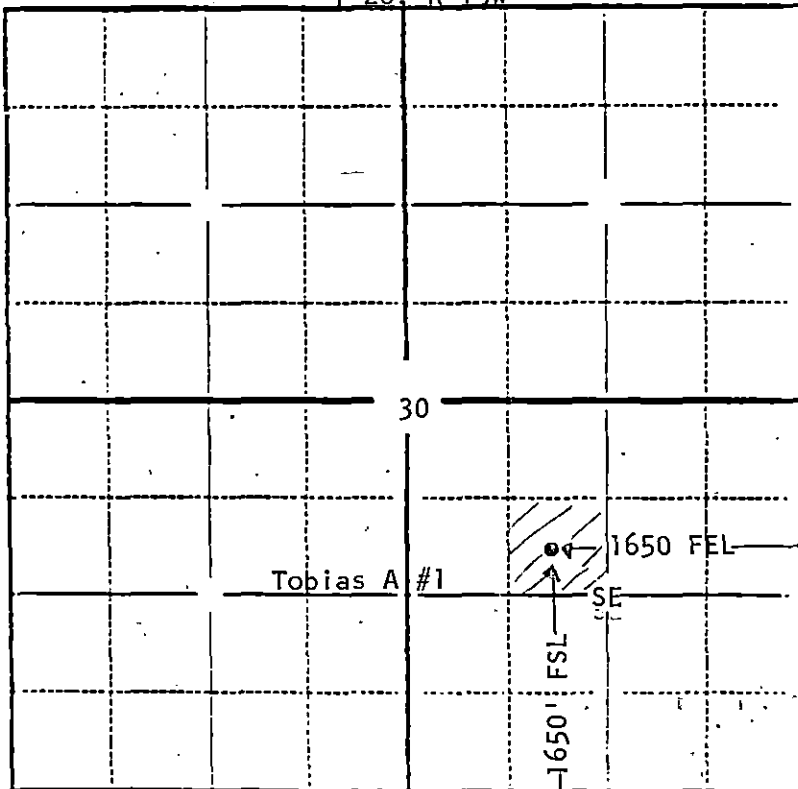
IS SECTION XX REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

T-26, R-13W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.