CARD MUST BE TYPED

## NOTICE OF State of Kansas NOTICE OF INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

mHCIUPHE 3-4-85

| Starting Date: March 21 1985 API Number 15 33 - 20, 296 - 40 - 40 - 40 - 40 - 40 - 40 - 40 - 4   | (see rules on reverse side)             |                  |              |                 |   |  |
|--|---|------------------|--------------|-----------------|---|--|
| OPERATOR: License # 6420  Name K.R.M. PETROLEUM CORPORATION Address 1900 Grant Street, Suite 300 660 Ft North from Southeast Corner of Section City/State/Zip Denver, Colorado 80203 1980 Ft West from Southeast Corner of Section Contact Person James Alan Townsend (Note: Locatewellon Section Platon reverse side) Phone 303/830-6601 Nearest lease or unit boundary line 660' feet. CONTRACTOR: License # 5829 County Commanche City/State Wichita, Kansas 67218-0611 Well Drilled For: Well Class: Type Equipment: OUI Swd Infield Mud Rotary Gas Inj Pool Ext. Air Rotary OWWO Expl Widdeat Cable If OWWO: old weilinfo as follows: Operator K.R.M. PETROLEUM CORPORATION Well Name Lemon #4 Comp Date 4/20/79 Old Total Depth 4830' Projected Total Depth 5350' feet Conductor pipe if any required 60' feet Conductor pipe if any required 50' feet Conductor pipe if | Starting Date:                          |                  |              |                 | API Number 15- 033-20,2%- 89-00-0               |  |
| City/State/Zip Denver's Colorado 80203 Contact Person James Alan Townsend Phone 303/830-6601  CONTRACTOR: License # 5829 Name Aldebaran Drilling Co., Inc. City/State Wichita, Kansas 67218-0611  Well Drilled For: Well Class: Type Equipment: Oil Swd Infield Mud Rotary Gas Inj Pool Ext. Air Rotary Gas Inj Pool Ext. Air Rotary Overstor K. R. M. PETROLEUM CORPORATION Well Name Lemon #4 Comp Date 4/20/79 Old Total Depth 4830' Projected Total Depth 5350' Contact Person James Alan Townsend (Note: Locatewellon Section Corner of Section (Note: Locatewellon Section Plat on reverse side)  Nearest lease or unit boundary line 660' feet. County Comanche County Comanche County Comanche County Comanche County Comanche County County County Lease Name Lemon Well #4.  Domestic well within 330 feet: yes M no Municipal well within one mile: yes M no  Municipal well within one mil | Name K.R.M. PETROLEUM CORPORATION       |                  |              |                 |   |  |
| City/State/Zip Denver's Colorado 80203 Contact Person James Alan Townsend Phone 303/830-6601  CONTRACTOR: License # 5829 Name Aldebaran Drilling Co., Inc. City/State Wichita, Kansas 67218-0611  Well Drilled For: Well Class: Type Equipment:    Oil   Swd   Infield   Mud Rotary   Gas   Inj   Pool Ext.   Air Rotary   Gas   Inj   Pool Ext.   Air Rotary   Owwo   Expl   Wildcat   Cable   Lowest usable water formation   Dakota    If OWWO: old weil Info as follows: Operator K. R. M. PETROLEUM CORPORATION Well Name   Lemon #4   Surface pipe by Alternate:   1   2    Conductor pipe if any required   60.1   feet    Conductor pipe if any required   60.1   feet | Address 1900 Grant Street, Suite 300    |                  |              |                 |   |  |
| Phone 303/830-6601   Nearest lease or unit boundary line 660' feet.  CONTRACTOR: License # 5829   County   Comanche    Name  | City/State/Zip Denver, Colorado 80203   |                  |              |                 | . 1980 Ft West from Southeast Corner of Section |  |
| CONTRACTOR: License # 5829 County Comanche  Name Aldebaran Drilling Co., Inc. City/State Michita, Kansas 67218-0611  Welt Drilled For: Well Class: Type Equipment: Municipal well within 330 feet: yes \( \) no  Oil Swd Infield Mud Rotary  Gas Inj Pool Ext. Air Rotary  Depth to Bottom of fresh water 200 feet  Owwo: Gld weil info as follows: Operator K.R.M. PETROLEUM CORPORATION Well Name Lemon #4  Comp Date 4/20/79 Old Total Depth 4830'  Projected Total Depth 5350' feet  Projected Formation at TD Mississippi  County Comanche  Lease Name Lemon Well #4  Domestic well within 330 feet: yes \( \) no  Municipal well within one mile: yes \( \) no  Municipal well within one mile: 1 yes \( \) no  Municipal well within one mile: 1 yes \( \) no  Depth to Bottom of usable water 129 200 feet  Surface pipe by Alternate: 1 \( \) 2 \( \)  Surface pipe we set 783' feet  Conductor pipe if any required 60' feet  Ground surface elevation 1754' feet MSL.  This Authorization Expires 7-7-85  |   |                  |              |                 | ·   |  |
| Name Aldebaran Drilling Co., Inc. City/State Wichita, Kansas 67218-0611  Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes in no  Well Brilled For: Well Class: Type Equipment: Municipal well within one mile: yes in no  Municipal well within one mile: yes in no  Municipal well within one mile: yes in no  Depth to Bottom of fresh water yes in no  Depth to Bottom of fresh water yes in no  Depth to Bottom of fresh water yes in no  Depth to Bottom of fresh water yes in no  Depth to Bottom of fresh water yes in no  Depth to Bottom of fresh water yes in no  Depth to Bottom of fresh water yes in no  Depth to Bottom of fresh water yes in no  Depth to Bottom of usable water of subject yes in no  Depth to Bottom of usable water yes in no  Surface pipe by Alternate: 1x 2 1x 2 1x 2 1x 3 2 1x 3 2 1x 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3  |   |                  |              |                 | Nearest lease or unit boundary line             |  |
| City/State   | CONTRA                                  | CTOR: License    | #5829        |                 |   |  |
| Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: □ yes ☒ no  □ Oil □ Swd □ Infield ☒ Mud Rotary □ Gas □ Inj □ X Pool Ext. □ Air Rotary Depth to Bottom of fresh water 200. feet □ OWWO □ Expl □ Wildcat □ Cable Lowest usable water formation □ Dakota ■ If OWWO: old weil info as follows: □ Operator K.R.M. PETROLEUM CORPORATION □ Well Name □ Lemon #4 □ Surface pipe by Alternate: 1 ☒ 2 □ □ Surface pipe set 78.3 □ feet □ Conductor pipe if any required 60. □ feet □ Conductor pipe if any required 60. □ feet □ Ground surface elevation 17.54 □ feet MSL □ Projected Formation at TD Mississippi  |   |                  |              |                 | Lease Name Lemon Well# 4                        |  |
| □ Oil □ Swd □ Infield ☑ Mud Rotary □ Gas □ Inj □ ☑ Pool Ext. □ Air Rotary □ OWWO □ Expl □ □ Wildcat □ Cable  | City/Sta                                | ite              | .WichitaKans | as67.2180611    | Domestic well within 330 feet:                  |  |
| □ Gas □ Inj □ Rool Ext. □ Air Rotary □ Depth to Bottom of fresh water □ Cable □ Lowest usable water formation □ Dakota □ Lowest usable water formation □ Dakota □ Cable □ Lowest usable water formation □ Dakota □ Depth to Bottom of usable water □ Lowest usable water □ Lowest usable water □ Lowest usable water □ Depth to Bottom of usable water □ Lowest  | Well Dril                               | led For:         | Well Class:  | Type Equipment: | Municipal well within one mile:   yes   X  no   |  |
| Comp Date   Comp   | 🔲 Oii                                   | ☐ Swd            | ☐ Infield    | Mud Rotary      | ,   |  |
| If OWWO: old weil info as follows:  Operator K.R.M. PETROLEUM CORPORATION  Well Name Lemon #4  Comp Date 4/20/79. Old Total Depth 4830'  Projected Total Depth 5350'  Projected Formation at TD Mississippi  Depth to Bottom of usable water 129 2.00. feet  Surface pipe by Alternate: 1 x 2 □  Surface pipe be set 783'  Conductor pipe if any required 60.' feet  Ground surface elevation 1754! feet MSL   | 🗀 Gas                                   | □ Inj            | 🔯 Pool Ext.  | Air Rotary      |   |  |
| Operator K.R.M. PETROLEUM CORPORATION  Well Name Lemon #4  Comp Date .4/20/79 Old Total Depth .4830'  Projected Total Depth .5350'  Projected Formation at TD  | ∀ owwo                                  | Expl [           | ☐ Wildcat    | Cable           |   |  |
| Well Name Lemon #4  Comp Date .4/20/79 Old Total Depth 4830'  Projected Total Depth 5350'  Projected Formation at TD   | If OWWO: old weilinfo as follows:       |                  |              |                 |   |  |
| Comp Date 4/20/79 Old Total Depth 4830 Conductor pipe if any required 60 feet  Projected Total Depth 5350 feet  Projected Formation at TD Mississippi Formation at TD Mississippi This Authorization Expires 7-4-85 A  |   |                  |              |                 | Surface pipe by Alternate: 1 X 2                |  |
| Projected Total Depth 5350' feet Ground surface elevation 1754' feet MSL Projected Formation at TD Mississippi This Authorization Expires 7-4-85   | Well Name Lemon #4                      |                  |              |                 | Surface pipe set                                |  |
| Projected Formation at TD Mississippi This Authorization Expires 7-4-85  | Comp Date47.497./9. Old Total Depth4839 |                  |              |                 |   |  |
| Projected Formation at TD M1SS1SS1PP1 This Authorization Expires 7-4-35  Expected Producing Formations Mississippi Approved By 3-4-95  | Projected Total Depth5350 feet          |                  |              |                 | Ground surface elevation1754 feet MSL           |  |
| Expected Producing Formations M1SS1SS1DD1 Approved By 3-4-95   | Projected                               | Formation at TD  | Mississipp   | ]               | This Authorization Expires                      |  |
|  | Expected 1                              | Producing Format | ions MISSI   | ssippi          | Approved By                                     |  |
| certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.e.C. specifications.   |   |                  |              |                 |   |  |
| 2/28/85 Vice President-Operations  |   |                  |              |                 |   |  |
| 2/28/85 State of the second se |   | 0.405            |              | ( /// /2        | Vice President-Operations                       |  |

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if full in the started within six (6) months of date received by K.C.C.

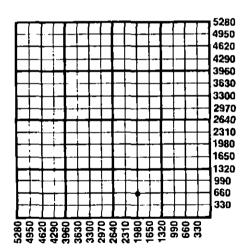
STATE CORPORATION COMMISSION

MAR 04 100= 3-4-85

## Important procedures to follow:

A Regular Section of Land ONSERVATION DIVISION Notify District office before setting surface casing.

1 Mile = 5.280 Ft. Wichita, Kansas



- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238