

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 5 85 month day year

API Number 15- 033-20,689-0000

OPERATOR: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, KS 67202
Contact Person Jerry W. Collins
Phone 316-269-7600

NE NE NE Sec. 7 Twp. 35 S, Rg. 16 West
4950 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6165
Name FWA Drilling Co., Inc.
City/State Yukon, OK

Nearest lease or unit boundary line 330 feet

County Comanche

Lease Name BEELEY Well # 1

Ground surface elevation TBD feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield X Mud Rotary
X Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 100

Depth to bottom of usable water 200

Surface pipe planned to be set 650

Projected Total Depth 5450 feet

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 10-30-85 Signature of Operator or Agent Title Drlg. & Completion Engr.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 5-7-86 Approved By 10-31-85

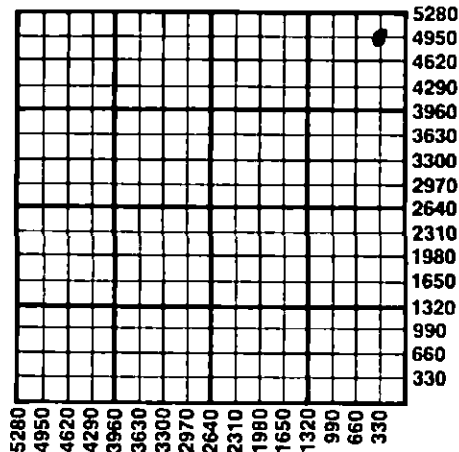
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

**Important procedures to follow:**

A Regular Section of Land  
1 Mile = 5,280 Ft.

OCT 31 1985  
10-31-85  
CONSERVATION DIVISION  
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238