

REVISED INTENT TO DRILL EFFECTIVE DATE: 10-31-90

FORM MUST BE TYPED

State of Kansas.

FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C. five (5) days prior to commencing well

Expected Spud Date November 01 1990
month day year

Approx-SW-SE 5 35 16 East West

OPERATOR: License # 03384
Sullivan and Company
Suite 1700, 320 South Boston
Tulsa, OK 74103
Dale E. Dawson
918-584-4288

660' feet from South line of Section
2130' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #:
Contractor not yet chosen

County: Comanche
Lease Name: R. McMoran
Field Name: W/C
Is this a Prorated Field? yes no

Well Drilled For: Well Class: Type Equipment:

Oil Inj Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes

Target Formation(s): Miss. 510'
Nearest lease or unit boundary 1862'
Ground Surface Elevation: feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 250' 75'
Depth to bottom of usable water: 250' 800'
Surface Pipe by Alternate: 1 300'
Length of Surface Pipe Planned to be set: as directed
Length of Conductor pipe required: 5500'
Projected Total Depth: 5400'
Formation at Total Depth:
Water Source for Drilling Operations: well farm pond other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-24-90 Signature of Operator or Agent: Dale E. Dawson Title: Production & Operations Manager

FOR KCC USE:
API # 15-033-20,801-0000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. 2
Approved by: MREW 10-26-90
EFFECTIVE DATE: 10-31-90
This authorization expires: 4-26-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CONSERVATION COMMISSION
OCT 26 1990
10-26-90
CONSERVATION DIVISION
Wichita, Kansas

5
35
1660

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

# REVISED INTENT TO DRILL

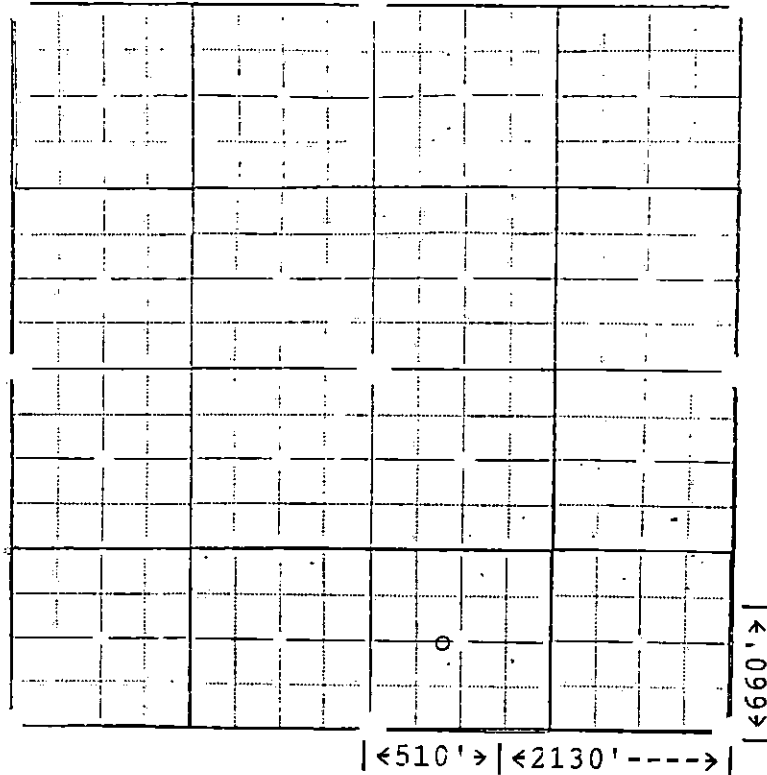
## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR <u>Sullivan and Company</u> LEASE <u>R. McMoran</u> WELL NUMBER <u>#1</u> FIELD <u>W/C</u>	LOCATION OF WELL: <u>660'</u> feet north of SE corner <u>2130'</u> feet west of SE corner Sec. <u>5</u> T <u>35S</u> R <u>16</u> <del>XX</del> / <u>W</u> COUNTY <u>Comanche</u>
NO. OF ACRES ATTRIBUTABLE TO WELL <u>160</u> DESCRIPTION OF ACREAGE <u>SE/4</u>	IS SECTION <u>X</u> REGULAR <u>    </u> IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

### PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Dale E. Dawson  
 Date 10-24-90 Title Production and Operations Manager