

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 21 89
 month day year

Ap. 150' NE of East
 SW.. NE.. SE.. Sec 15.. Twp 26 S, Rg 13. X West

OPERATOR: License # 5004
 Name: Vincent Oil Corporation
 Address: 125 No. Market Suite 1110
 City/State/Zip: Wichita, Kansas 67202
 Contact Person: Julie K. Stout
 Phone: (316) 262-3573

.....1750..... feet from South line of Section
760..... feet from East line of Section
 (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
 Name: Red Tiger Drilling

County: Pratt
 Lease Name: Tremaine Well #: 1
 Field Name: Frishie NE
 Is this a Prorated Field? yes X no
 Target Formation(s): Simpson
 Nearest lease or unit boundary: 760
 Ground Surface Elevation: applied for feet MSL
 Domestic well within 330 feet: yes X no
 Municipal well within one mile: yes X no
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 250
 Surface Pipe by Alternate: X 1 2
 Length of Surface Pipe Planned to be set: 360'
 Length of Conductor pipe required: n/a
 Projected Total Depth: 4375
 Formation at Total Depth: Simpson
 Water Source for Drilling Operations:
X well farm pond other
 DWR Permit #: Apply For Permit!
 Will Cores Be Taken?: yes X no
 If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil ... Inj ... Infield X Mud Rotary
 ... Gas ... Storage X Pool Ext. ... Air Rotary
 ... OWMO ... Disposal ... Wildcat ... Cable
 ... Seismic; ... # of Holes

If OWMO: old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
 If yes, total depth location:

AFFIDAVIT

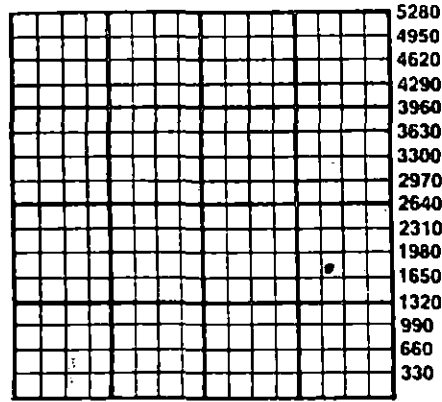
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-9-89 Signature of Operator or Agent: Richard A. Hiebsch Title: Vice President
Richard A. Hiebsch



NOV 13 1989
 CONSERVATION DIVISION
 Wichita, Kansas

FOR KCC USE:
 API # 15- 151-21,958-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 280' feet per Alt. 1
 Approved by: DPW 11-14-89
 EFFECTIVE DATE: 11-19-89
 This authorization expires: 5-14-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

15
 26
 13W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.