

To: 1 041151  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-151-20,763-0000  
SE SE SE, SEC. 1, T 26 S, R 12 WXX  
330 feet from S section line  
330 feet from E section line

2-27

TECHNICIAN'S PLUGGING REPORT  
Operator License # 30333

Lease Name Hoskinson Well # 1

Operator: American Petroleum Exploration  
Name & Address: P.O. Box 48304  
Wichita, KS 67201

County Pratt 135.53

Well Total Depth 4170 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 320

Abandoned Oil Well  Gas Well  Input Well  SWD Well  O&A

Other well as hereinafter indicated

Plugging Contractor Mike's Testing & Salvage Inc. License Number 31529

Address P.O. Box 209, Chase, KS 67524

Company to plug at: Hour: 9:45 a.m. Day: 27 Month: 2 Year: 1996

Plugging proposal received from Manny Boatwright

(company name) Mike's Testing & Salvage Inc. (phone) 316-938-2943

work: 4 1/2" at 4166' w/250 sx cement, PBTD 4161', Perfs at 3626'

1st plug sand back to 2500' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, case

8 5/8" wiper plug and pump 100 sx cement.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 5 1996  
1996 FEB 29 9 27 AM '96

Plugging Proposal Received by Bill Johnson (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 10:15 a.m. Day: 27 Month: 2 Year: 1996

ACTUAL PLUGGING REPORT Junk left in hole. Top of 2 3/8" @ 2585' (App. 1576' of tubing left in hole some years back. Tubing was dropped down hole while servicing well and were unable to fish what remains in hole.)

1st plug sanded back to 2500' and dumped 4 sx cement on top of sand bridge through bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx

gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 500 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2200' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED  
Observe this plugging.

DATE MAR 05 1996  
INV. NO. 44936

Signed *Stephen J. Luper*  
(TECHNICIAN)