

KCC OIL/GAS REGULATORY OFFICES

Date: 07/15/14

District: 01

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 7311

API Well Number: 15-171-21,061-00-00

Op Name: Shakespeare Oil Co., Inc.

Spot: SENWSWSE Sec 21 Twp 16 S Rng 34 E / W

Address 1: 202 Main ST

940 (948) Feet from N / S Line of Section

Address 2: _____

2000 (1983) Feet from E / W Line of Section

City: Salem

GPS: Lat: 38.64406 Long: 101.08040 Date: 7/15/14

State: IL Zip Code: 62881 -1519

Lease Name: Bahm Well #: 1-21

Operator Phone #: (618) 548-1585

County: Scott

Reason for Investigation:

Witness Alt.II

Problem:

None

Persons Contacted:

Findings:

8-5/8"@266"W/190sxs
 TD@4900'
 5.5"@4892"W/125sxs
 Port Collar@2425"W/340sxs-65/35-8%gel-1/4#flo seal-20-sxs to pit

Action/Recommendations:

Follow Up Required Yes No

Date: _____

None, Alt.II requirements haven been met

KCC WICHITA
JUL 24 2014
RECEIVED

Verification Sources:

Photos Taken: _____

- RBDMS
- T-I Database
- Other: _____
- KGS
- District Files
- TA Program
- Courthouse

By: Michael Maier
 Michael Maier

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

KCC DODGE CITY

Form: SP

Date: 07/15/14

District: 01

License #: 7311

Op Name: 7311

Spot: SENWSWSE Sec 21 Twp 16 S Rng 34 E W

County: Scott

Lease Name: Bahm Well #: 1-21

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No Scott

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status
15-171-21,061-00-00	948FSL 1983FEL	SENWSWSE	38.64406-101.08040	1-21	Cement circulated to pit

Retain 1 Copy District Office
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Form: _____