

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,315 - 00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD WC

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7581

PURCHASER N/A LEASE State of Kansas

ADDRESS WELL NO. 1-28

WELL LOCATION 120' N of C SW SW

DRILLING Wheatstate Oilfield Services 780 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 660 Ft. from West Line of

P.O. Box 329 the SW/4(Qtr.) SEC 28 TWP 26S RGE 15W.

Pratt, KS 67124

PLUGGING Same as Above WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4610 PBTD N/A

SPUD DATE 7-29-83 DATE COMPLETED 8-8-83

ELEV: GR 2036 DF 2046 KB 2048

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

		28	

KCC ✓  
KGS ✓  
SWD/REP  
PLG.

Amount of surface pipe set and cemented 424 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August, 1983.

Juanita Dick, (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985



\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

SEP - 7 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Texas Energies, Inc. LEASE State of Kansas SEC. 28 TWP. 26S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-28

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay & sand	0	441	LOG TOPS	
Lime & Shale	441	4610	Chase	2176 (-128)
			Towanda	2298 (-250)
DST #1 3909-3945 (Lansing) 30-45-45-60 Rec. 150' mud.			Co. Grove	2532 (-484)
IFP 37-74; ISIP 351; FFP 56-93; FSIP 379			Admire	2940 (-892)
			Wabaunsee	2990 (-942)
DST #2 4316-4344 (B/KC) 30-30-30-30 Rec. 30' mud.			Howard	3316 (-1268)
IFP 28-28; ISIP 37; FFP 28-28; FSIP 37			Topeka	3421 (-1373)
			Heebner	3747 (-1699)
			Douglas	3788 (-1740)
			Lansing	3927 (-1879)
			B/KC	4241 (-2193)
			Kinderhook	4341 (-2293)
			Viola	4398 (-2350)
			Simpson	4586 (-2538)
			L.T.D.	4612 (-2564)

RELEASED  
SEP 12 1984  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	424	Lite Common	125 100	3% CC 3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations