

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Clear Creek, Inc.
818 Venture Plaza Bldg
Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist: Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Cora, Water Supply etc.)

If DWYO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...04-19-85 ..04-29-85... ..05-16-85...
Spud Date Date Reached TD Completion Date
..4550..... ..4500.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 483 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...151-2J..562-00-00

County.....Pratt.....
45' N of
..C.W/2.SW..... Sec.35.. Twp26S..Rge.15.. East West

...1375... Ft North from Southeast Corner of Section
...4620... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

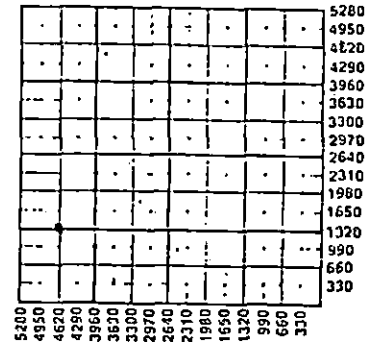
Lease Name.....Stats.....Well #..1-35..

Field Name.....Tatlock East Ext.....

Producing Formation.....NA.....

Elevation: Ground.....2048.....KB.....2057.....

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #..T85-395.....
 Groundwater.....1375...Ft North from Southeast Corner
(Well) 4620...Ft West from Southeast Corner of
Sec 35 Twp 26S Rge 15 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Lloyd E. Geoffroy, Jr.*
Lloyd E. Geoffroy, Jr.
Title: President Date: 7-1-85

Subscribed and sworn to before me this 1st day of July 1985
Notary Public: *Sandy Patton*
Date Commission Expires: August 27, 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution:
 KCC SWD/Rob NSPA
 KGS Plug Other (Specify)
7/1/85
62 Form ACO-1 (7-84)

Sec: Twp: Rge:

Operator Name Texas Energies, Inc. Lease Name Stotts Well # 1-35

Sec. 35 Twp. 26S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
DST #1	4426-4447 (Kinderhook) Time 30-60-60-90. IHP 2279; IFP 36-24; ISIP 775; FFP 36-36; FSIP 1072; FHP 2214. Rec. 1365' gas in pipe, 75' gas cut mud.	Topeka Heebner Toronto Br. Lime Lansing B/KC Miss. Kind. Sd. Viola L.T.D.	Top 3440 3771 3790 3927 3952 4284 4410 4456 4498 4552	Bottom (-1383) (-1714) (-1733) (-1870) (-1895) (-2223) (-2353) (-2399) (-2441) (-2495)
DST #2	4442-4485 (Kinderhook) Time 30-45-30-60. IHP 2351; IFP 59-55; ISIP 83; FFP 55-55; FSIP 83; FHP 2294. Rec. 30' mud.			
DST #3	4411-4436 (Miss.) Time 30-45-60-90. IHP 2261; IFP 36-24; ISIP 281; FFP 36-24; FSIP 390; FHP 2214. Rec. 1230' gas in pipe, 30' gassy mud.			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	483	Lite	200	3% CC
Production	7 7/8	4 1/2	10.5	4548	Common	150	2% Gal 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze, Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
1	4457-4467 Lower Kinderhook			1500 gal. 1 1/2% mud acid w/ double additives & iron agent			
1	4435-46 Upper Kinderhook			Frac w/ 2% KCL water with 40# gel 1000 gal. crosslinked fluid, 25 sxs 100 mesh, 230 sxs 20-20 sand, 50 sxs 10-20 sand			
1	4412-17 Miss. Chest						
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2-3/8	4420	--			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
05-25-85							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
36 Bbls			FCF	g Bbls			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Comingled

1986
 1987
 1988
 1989
 1990
 1991
 1992
 1993
 1994
 1995
 1996
 1997
 1998
 1999
 2000
 2001
 2002
 2003
 2004
 2005
 2006
 2007
 2008
 2009
 2010
 2011
 2012
 2013
 2014
 2015
 2016
 2017
 2018
 2019
 2020
 2021
 2022
 2023
 2024
 2025
 2026
 2027
 2028
 2029
 2030
 2031
 2032
 2033
 2034
 2035
 2036
 2037
 2038
 2039
 2040
 2041
 2042
 2043
 2044
 2045
 2046
 2047
 2048
 2049
 2050

15-151-21562-00-00



DUAL GUARD—FOR LOG

COMP. TEXAS ENERGIE WELL STOTTIS NO. 1-35 FIELD N/A COUNTY PRATT ST. KANSAS	COMPANY TEXAS ENERGIES, INC.			
	WELL STOTTIS NO. 1-35			
	FIELD N/A			
	COUNTY PRATT		STATE KANSAS	
API NO. 15-151-21562		OTHER SERVICES		
LOCATION 45 N-C-W/2-SW		DSN-CDL		
FIELD PRINT				
SEC. 35		TWP. 26S		
		RGE. 15W		
PERMANENT DATUM	GROUND LEVEL	ELEV. 2048	ELEV.: K.B. 2057	
LOG MEASURED FROM	KELLY BUSHING	9 FT. ABOVE PERM. DATUM	D.F. 2055	
DRILLING MEASURED FROM	KELLY BUSHING		G.L. 2048	
DATE	04/27/85	04/27/85	04/27/85	
RUN NO.	GAMMA	SHORT GUARD	LONG GUARD	
DEPTH-DRILLER	4550	4550	4550	
DEPTH-WELEX	4552	4552	4552	
BTH. LOG INTER.	4516	4530	4578	
TOP LOG INTER.	CASING	CASING	CASING	
CASING-DRILLER	8 5/8 ■ 483	■	■	
CASING-WELEX	478			
BIT SIZE	7 7/8			
TYPE FLUID IN HOLE	STARCH			
DENS. VISC.	9.4 44			
PH FLUID LOSS	7.0 8.8 ML			
SOURCE OF SAMPLE	FLOW LINE			
RM ■ MEAS. TEMP.	0.38 ■ 65 F			
RMF ■ MEAS. TEMP.	0.41 ■ 49 F			
RMC ■ MEAS. TEMP.	0.57 ■ 55 F			
SOURCE RMF RMC	MEAS. MEAS.			
RM ■ BHT	0.22 ■ 120 F			
TIME SINCE CIRC.	2 HRS.			
TIME ON BOTTOM	09:30 AM			
MAX. REC. TEMP.	120 F @ TD			
EQUIP. LOCATION	1891 PRATT			
RECORDED BY	H. STUCKEY			
WITNESSED BY	D. HARPER			