

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Clear Creek, Inc.
818 Centure Plaza Bldg.
Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist: Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date Date Reached TD Completion Date
..04-19-85 ..04-29-85... ..05-16-85...
..4550..... ..4500.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 483 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...151-21-562-00-00

County Pratt
45' N of East
..C.W/2.SW..... Sec 35.. Twp 26S.. Rge 15.. West

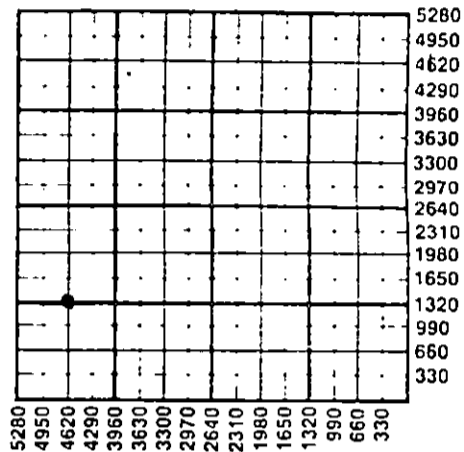
...1375... Ft North from Southeast Corner of Section
...4620... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stotts Well # 1-35

Field Name Tatlock East Ext

Producing Formation N/A

Elevation: Ground 2048 KB 2057
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-395

Groundwater 1320 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 35 Twp 26S Rge 15 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 7-1-85

Subscribed and sworn to before me this 1st day of July 1985
Notary Public Sandy Patton
Date Commission Expires August 27, 1985



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 35 Imp'd Rge 15-2

Operator Name Texas Energies, Inc. Lease Name Stotts Well # 1-35

Sec. 35 Twp. 26S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 4426-4447 (Kinderhook) Time 30-60-60-90. IHP 2279; IFP 36-24; ISIP 775; FFP 36-36; FSIP 1072; FHP 2214. Rec. 1365' gas in pipe, 75' gas cut mud.	Topeka	3440	(-1383)
	Heebner	3771	(-1714)
	Toronto	3790	(-1733)
	Br. Lime	3927	(-1870)
	Lansing	3952	(-1895)
DST #2 4442-4485 (Kinderhook) Time 30-45-30-60. IHP 2351; IFP 59-55; ISIP 83; FFP 55-55; FSIP 83; FHP 2294. Rec. 30' mud.	B/KC	4284	(-2223)
	Miss.	4410	(-2353)
	Kind. Sd.	4456	(-2399)
DST #3 4411-4436 (Miss.) Time 30-45-60-90. IHP 2261; IFP 36-24; ISIP 281; FFP 36-24; FSIP 390; FHP 2214. Rec. 1230' gas in pipe, 30' gassy mud.	Viola	4498	(-2441)
	L.T.D.	4552	(-2495)

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	483	Lite	200	3% CC
Production	7 7/8	4 1/2	10.5	4548	Common	150	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	4457-4467			1500 gal. 7 1/2% mud acid w/ double additives & iron agent		4457-4467	
				Frac w/2% KCL water with 40# gel 1000 gal. crosslinked fluid, 25 sxs 100 mesh, 230 sxs 20-40 sand, 50 sxs 10-20 sand		4457-4467	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8	4420	--			
Date of First Production		Producing Method					
05-25-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		36 Bbls	MCF	9 Bbls	RELEASED		

METHOD OF COMPLETION

FROM CONFIDENTIAL

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

4457-4467

 CFPB