

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7444 EXPIRATION DATE 6/30 Yearly

OPERATOR WTA Energy, Inc. API NO. 15-151-21,221-80-80

ADDRESS P. O. Box 30159 COUNTY Pratt

Amarillo, TX 79120 FIELD Wil-Hopewell

** CONTACT PERSON N. L. "Chip" Taylor PROD. FORMATION Kinderhook

PHONE (806) 355-9418

PURCHASER Clear Creek, Inc. LEASE Curtis "A"

ADDRESS P. O. Box 1045 WELL NO. 1

McPherson, KS 67460 WELL LOCATION SE NW SE

DRILLING WTA Drilling, Inc. 990 Ft. from S Line and

CONTRACTOR CONTRACTOR 990 Ft. from E Line of

ADDRESS P. O. Box 30159 the SE (Qtr.) SEC 8 TWP26S RGE 15 (W).

Amarillo, TX 79120

PLUGGING _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC ✓

KGS ✓

SWD/REP _____

PLG. _____

TOTAL DEPTH 4480 PBTD

SPUD DATE 12/6/82 DATE COMPLETED 1-17-83

ELEV: GR 2053 DF 2060 KB 2062

DRILLED WITH ~~CABLE~~ (ROTARY) ~~OTR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 445' 8 5/8" DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, ~~Steam~~, ~~Water~~, ~~Geothermal~~, ~~Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

N. L. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

N.L. Taylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March, 19 83.

Cathie Gregory (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 26, 1986

CATHIE GREGORY Notary Public, State of Texas My Commission Expires 1-26, 1986

** The person who can be reached by phone regarding information. STATE CORPORATION COMMISSION concerning this information.

MAR 18 1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Dg. lime & shale	2992	3116	Wahannsee	2992
Limestone & shale	3116	3170	Stotler	3116
Lime & shale	3170	3324	Tarkio	3170
Lime	3324	3422	Howard	3324
Lime	3422	3748	Topeka	3422
	3748	3756	Heebner	3748
Lime & shale	3756	3790		
Shale & sdy. shale	3790	3901	Douglas	3790
Brown lime & shale	3901	3919	Brown Lime	3901
Lime & shale	3919	4230	Lansing	3919
Shale & line	4230	4360	BKC	4230
White chert, tripolitic	4360	4380	Kinderhood	4360
Shale & chty. shale	4380	4412		
White & grey chty.	4412	4480	Viola	4412
RTD	4480			
DST #1 4050-75, Op 60-60-60-60. Weak blow throughout. Rec: 75' mud, 50' SOCM. IFP 52-63; ISIP 201#; FFP 63-76; FSIP 311#.				
DST #2 4354-94, Op 30-60-60-60. Fair-strong blow throughout. Rec: 10' mud/ slight show oil, 60' (50% oil), 60' HOCM (70% oil), IFP 63-84; ISIP 561; FFP 105-105; FSIP 615. T 121°.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	445'	60/40 poz Class A	200 100	2% gel, 3% CC 2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4479'	50/50 poz mix	175	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD			2	Std.	4358-64'
Size	Setting depth	Packer set at	2		4367-70'
2 3/8"	4428'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize -- 1,000 gal 7 1/2% MCA	4358-70'
Fracture -- 22,500 gal versagel, 180 sks 20/40, 80 sks 10/20 sand	" "

Date of first production 1/29/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31°
Estimated Production -I.P. Oil 20 bbls. Gas 20 bbls.	TSTM MCF 5%	Water 1 bbls. Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold)

Used on lease

Perforations

657 N I SAM
MORNING HUNTERS WAY
DALLAS, TX 75241

TYPE

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Amarillo, TX 79120

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		8	

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 4480 PBD

SPUD DATE 12/6/82 DATE COMPLETED 1/17/83

ELEV: GR 2053 DF 2060 KB 2062

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 445' 8 5/8" DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Steam, or Other, ~~Surface Disposal, Abandoned, or Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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APR 06 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR WTA Energy, Inc. LEASE Curtis "A" SEC. 8 TWP. 26S RGE. 15 (W)

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Fracture -- 22,500 gal versagel, 180 sks 20/40, 80 sks 10/20 sand		" "
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/29/83	Pumping	31°
Estimated Production -T.P.	Gas TSTM MCF	Water %
20 bbls.	5%	1 bbls. N/A
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations

Used on lease