

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8059  
Name Robert-Gay Energy Enterprises, Inc.  
Address 1006 North Main  
Hutchinson, Ks 67501  
City/State/Zip Hutchinson, Ks 67501

Operator Contact Person Robert L. Taylor  
Phone 316-669-8164

Contractor: License # 8572  
Name Reach Drilling Corp

Wellsite Geologist Monna Manes  
Phone 316-682-0323

PURCHASER Inland Crude Purchasing

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

6-16-84 6-29-84 7-19-84  
Spud Date Date Reached TD Completion Date

4502  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 415 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,442-00-60

County Pratt

Sec. 6 Twp. 26 Rge. 15  East  West

4000 Ft North from Southeast Corner of Section  
4460 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

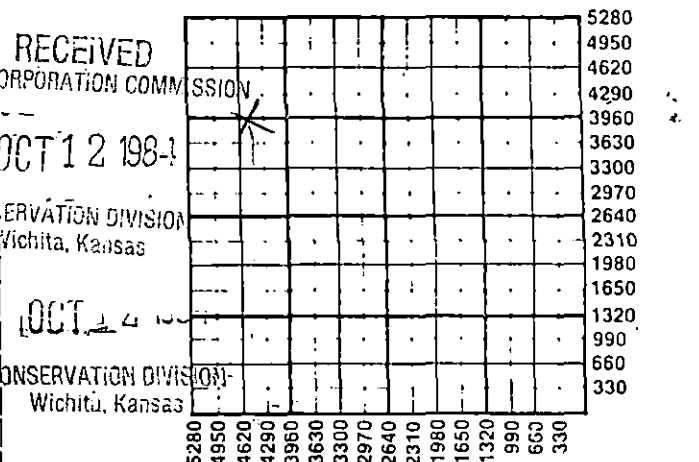
Lease Name Goertz Well # 1 "RG"

Field Name w/l

Producing Formation Kinderhook

Elevation: Ground 2034 KB 2041

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner of Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Taylor

Title Robert L. Taylor, President Date 10-10-84

Subscribed and sworn to before me this 10th day of October 1984

Notary Public Cheryl A Chance Date Commission Expires 12-10-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name Robert-Gay Energy Lease Name Goertz Well# 1 "RG" SEC. 6 TWP. 26 RGE. 16  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Samples		
Topeka	3344	(-1302)
Heebner	3719	(-1677)
Brown Lime	3875	(-1834)
Lansing	3889	(-1847)
B/K.C.	4195	(-2153)
Mississippian	4347	(-2325)
Kinderhook Sand	4380	(-2338)
Viola	4480	(-2460)
TD	4502	(-2460)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	7 7/8	5 1/2	14 lb	4500	60/40 Pozmix	200	PozMix 2% gel
Surface		8 5/8	23 lb	416	60/40 Pozmix	300	Common 2% gel w/3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4375 - 4395			15% MCA, 300 gal.		4375-4395	
				Ottawa frac sand bulk 20/40		4375-4395	
				Brady frac sand bulk 10/20		4375-4395	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2 7/8	4515	none					
Date of First Production		Producing Method					
7-19-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		20 Bbls	enough to run engine & heater MCF	15 Bbls		38	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

# Electra Log Inc.

SEC 6 TWP 26<sup>S</sup> RGE 15<sup>W</sup>  
**Sonic Cement Bond Log**

RECEIVED STATE CORPORATION COMMISSION SEP 25 1983 CONSERVATION DIVISION Wichita, Kansas	COMPANY <u>ROBERT GAJ ENERGY ENTERPRISES</u>	RECEIVED STATE CORPORATION COMMISSION OCT 12 1984 CONSERVATION DIVISION STATE KANSAS Wichita, Kansas
	WELL <u>GLOERTZ #1 RG</u>	
FIELD DIVISION <u>WIL</u>	COUNTY <u>Edwards Pratt</u>	Other Services <u>MSCT</u>
Location <u>1250' FWL</u> <u>820' FWL / NW/4</u>	Sec. <u>6</u> Twp. <u>26<sup>S</sup></u> Rgc. <u>15<sup>W</sup></u>	

Permanent Datum: <u>GROUND LEVEL</u> , Elev. _____	Elev.: <u>K.B. 2041</u>
Log Measured From <u>KB FIVE</u> Ft. Above Perm. Datum	D.F. _____
Drilling Measured From <u>KELLY BUSHINGS</u>	G.L. <u>2034</u>

Date	7-3-84		
Run No.	TWO		
Depth-Driller	4502		
Depth-Logger	5466		
Bot. Log Inter.	4763		
Top Log Inter.	3050		
Casing-Driller	0		
Casing-Logger	5 1/2		
Bit Size			
Type Fluid in Hole	WATER		
Dens.	Visc.		
pH	Fluid Loss	ml	ml
Source of Sample	FIELD PRINT		
R <sub>s</sub> @ Meas. Temp.	@ °F	@ °F	@ °F
R <sub>-1</sub> @ Meas. Temp.	@ °F	@ °F	@ °F
R <sub>-2</sub> @ Meas. Temp.	@ °F	@ °F	@ °F
Source: R <sub>st</sub> R <sub>mc</sub>			
R <sub>st</sub> @ BHT	@ °F	@ °F	@ °F
Time Since Circ.			
Max. Rec. Temp.	°F	°F	°F
Equip. Location	#139 RES.		
	Nonlocal Survey		

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OCT 29 1984

# Electra Log INC.

SEC 6 TWP 26<sup>S</sup> RGE 15<sup>W</sup>

Radiation Log

COMPANY ROBERT GAY ENERGY ENTERPRISES

WELL GOERTZ #1 'RG'

FIELD WIL

COUNTY Edwards Pratt STATE KANSAS

Location 1280' FNL / 820' FWL / NW4

Other Services:  
BOH  
MSG

Sec. 6 Twp. 26 S. Rgc. 15 W

Permanent Datum: Ground LEVEL Elev. \_\_\_\_\_  
Log Measured From K.O. FIVE Ft. Above Perm. Datum  
Drilling Measured From KELLY BUSHING

Elev.: KM 2041  
DE  
GR 2034

Date	<u>7-3-84</u>		
Run No.	<u>ONE</u>		
Depth - Driller			
Depth - Logger	<u>4466</u>		
Btm. Log Inter.	<u>4465</u>		
Top Log Inter.	<u>3500</u>		
Casing - Driller			
Casing - Logger	<u>5 1/2</u>		
Bit Size			
Type Fluid in Hole	<u>WATER</u>		
Dens.			
Visc.			
pH			
Fluid Loss			
Source of Sample			
Rm @ Meas. Temp.			
Raf @ Meas. Temp.			
Rm @ Meas. Temp.			
Source: Raf			
Rm @ BHT			
Time Since Circ.			
Max. Rec. Temp.			
Equip	<u>#139</u>	<u>KS.</u>	

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STATE COMMISSION  
WICHITA, KANSAS

SEP 28 1984

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STATE COMMISSION

**FIELD PRINT**

OCT 19 1984