

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5047
Name Rupe Oil Company, Inc.
Address R.O. Box 2273
City/State/Zip Wichita, Ks. 67201

Purchaser.....

Operator Contact Person Jim Clark
Phone (316) 262-3748

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist..... Rene Stucky.....
Phone..... (316) 262-3748

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.. 12-06-85. .. 12-15-85. .. 12-15-85.
Spud Date Date Reached TD Completion Date

... 4560' None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at... 282 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 151-21,749-00-00
County..... Pratt
..... NW NW 4 26S 15W East
..... Sec..... Twp..... Rge..... West

..... 4620 .. Ft North from Southeast Corner of Section
..... 4620 .. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

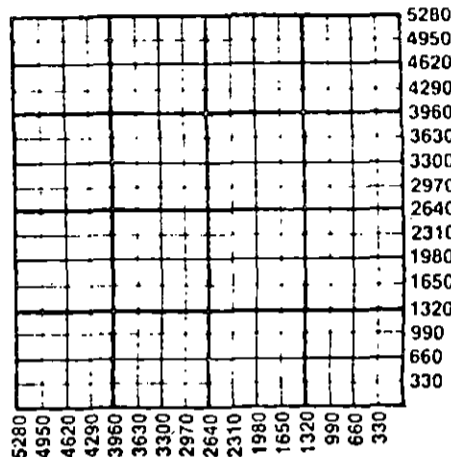
Lease Name..... Hart..... Well #..... 1.....

Field Name..... Unknown.....

Producing Formation.....

Elevation: Ground..... 2046' KB..... 2058'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..... T-85-1041

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
 Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rene M. Stucky
Title..... Geologist..... Date 1/2/86.....

Subscribed and sworn to before me this 2nd day of January 1986
Notary Public..... Faye W. Leach.....
Date Commission Expires..... September 30, 1989.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

FAYE W. LEACH
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES SEPT. 30, 1989

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

JAN 1 3 1986

Sec. 4, Imp'd to Rge 15, 16

X

Operator Name Rupe Oil Company, Inc. Lease Name Hart Well # 1

Sec. 4 ... Twp. 26S ... Rge. 15W ... East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4320-4401',
 30-45-45-60, rec 20' drlg mud, FP's 41-41#, SIP's
 131-170#.

Name	Top	Bottom
<u>Electric Log Tops:</u>		
Heebner	3739	(-1681)
Br/Lime	3890	(-1832)
Lansing/KC	3903	(-1845)
Lansing "H" zone	4047	(-1989)
B/KC	4187	(-2129)
Mississippi	4343	(-2285)
Mississippi "B" zone	4370	(-2312)
Kinderhook	4379	(-2321)
Viola	4429	(-2371)
Simpson	4613	(-2555)
LTD	4655	(-2597)
RTD	4560	(-2592)

CONFIDENTIAL

RELEASED
 APR 20 1987

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	282'	common	250	2% gel... 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled