

151-21,667-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9232  
Name Timberline Oil & Gas Corp.  
Address 105 E. 8th Street  
City/State/Zip Pratt, KS 67124

Purchaser Permian  
Operator Contact Person Roy Knappe, Jr. or Brant C. Grote  
Phone 316-672-9476

Contractor: License # 5428  
Name Graves Drilling Co., Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

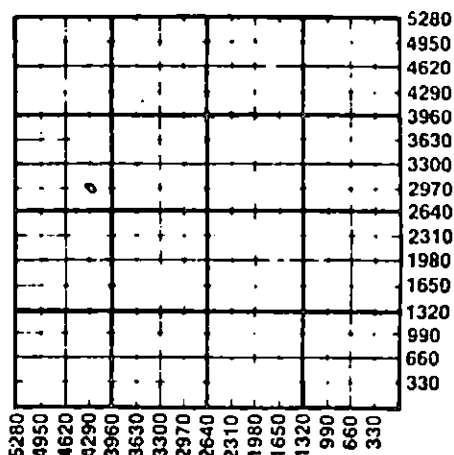
If ONNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-22-85 8-27-85 10-15-85  
Spud Date Date Reached TD Completion Date  
4420 4398  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 340 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
if alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-  
County Pratt  
SE SW NW 29 26S 12  East  
Sec. Twp. Rge.  West  
2970  
4290  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name J.W. Hoeme Well # 6  
Field Name Iuka Carmi  
Producing Formation Simpson  
Elevation: Ground 1914 KB 1925



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

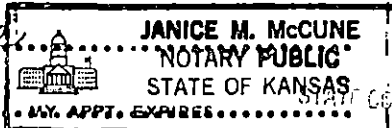
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T85-719  
 Groundwater 2940 Ft North from Southeast Corner  
4220 Ft West from Southeast Corner of  
Sec 29 Twp 26S Rge 12  East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Knappe, Jr.  
Title Vice President Date 12/3/85

Subscribed and sworn to before me this 3rd day of December 1985  
Notary Public Janice M. McCune  
Date Commission Expires 10/18/89



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

DEC 5 1985 Form ACO-1 (7-84)

12-5-85  
CONSERVATION DIVISION

sec 29 Twp 26S Rge 12W

15-151-21667-0000

SIDE TWO

Operator Name Timberline Oil & Gas Corp. Lease Name J.W. Hoeme Well # 6

Sec. 29 Twp. 26S Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

Name	Top	Bottom
Simpson	4170	
Arbuckle	4276	

Red bed	0	-	460
Shale & Lime	460	-	1360
Shale	1360	-	1838
Shale & Lime	1838	-	4213
Shale & Lime/	4213	-	4322
Simpson Sand			
Simpson OB	4322	-	4420

**CONFIDENTIAL**

RELEASED  
FEB 16 1987  
FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	340	60-40 Pos	250	2% Gel, 3% CC
production	7 7/8"	5 1/2"	14#	4419	Surfil	200	25Bbl Preflush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
2	4194-4204			12 bbl. 15% HCL, frac w/778 bbl. gelled KCL & 30,000# sand		4194-4204	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 7/8"	4272				
Date of First Production		Producing Method					
10/15/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		5	100	0	20000	40°	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION		Production Interval
Disposition of gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Other (Specify)..... <input type="checkbox"/> Used on Lease <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	4194-4204