

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. APT NO. 15-151-21,301-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD WC HAYNESVILLE

** CONTACT PERSON Richard D. Harper PROD. FORMATION Kansas City

PHONE (316) 672-7581

PURCHASER Koch Oil LEASE Huff

ADDRESS Box 2256 WELL NO. 1-35

Wichita, KS 67201 WELL LOCATION C SE SW

DRILLING CONTRACTOR Wheatstate Oilfield Services 660 Ft. from South Line and

ADDRESS P.O. Box 329 660 Ft. from East Line of

Pratt, KS 67124 the SW/4(Qtr.) SEC35 TWP 26SRGE 11W.

PLUGGING CONTRACTOR N/A WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4530 PBD 3928

SPUD DATE 6-30-83 DATE COMPLETED 7-13-83

ELEV: GR 1779 DF 1789 KB 1791

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	35		

Amount of surface pipe set and cemented 354 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 1983.



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 22 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-35

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	383	LOG TOPS	
Lime & Shale	383	4530	Chase	1765 (+26)
DST #1 3684-3709 (Lansing 'F') 30-30-30-30. Rec. 1' free oil, 149' muddy water. IFP 70-112; FFP 140-140; ISIP 1196; FSIP 1168			Towanda	1881 (-90)
			Co. Grove	2096 (-305)
			Onaga Sh	2513 (-722)
			Wabunsee	2562 (-771)
DST #2 3763-3782 (KC 'H') 30-30-30-30. Rec. 300' salt water. IFP 56-112; FFP 146-180; ISIP 1351; FSIP 1317			Topeka	3021 (-1230)
			Heebner	3402 (-1611)
			Douglas	3427 (-1636)
DST #3 3796-3832 (KC 'I & J') 30-45-45-60. Rec. 680' muddy water. IFP 70-281; FFP 388-492; ISIP 1378; FSIP 1336			Br. Lime	3575 (-1784)
			Lansing	3589 (-1798)
			B/KC	3960 (-2169)
			Miss.	4060 (-2269)
DST #4 3863-3880 (KC Swope) 30-45-45-60. Rec. 3248' gas in pipe, 180' muddy oil, 15' water. IFP 70-70; FFP 112-140; ISIP 211; FSIP 1126.			Kinderhook	4131 (-2340)
			Viola	4282 (-2510)
			Simpson Sh	4374 (-2583)
DST #5 4018-4076 (Miss.) 30-45-45-60. Rec. 30 drilling mud. IFP 56-56; FFP 56-56; ISIP 56; FSIP 56			Arbuckle	4466 (-2675)
			L.T.D.	4529 (-2738)
DST #6 4300-4320 Misrun				
DST #7 4300-4320 (Viola) 30-45-60-75. Rec. 2366 gassy water. IFP 840-1006; FFP 951-1006; ISIP 1151; FSIP 1151				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	354	Lite Common	125 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	11.5	4347	Lite Common	50 125	— Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3935.5-3937.5
Size	Setting depth	Packer set at			
2 3/8	3860	XXXX plug 3928	2		3872-3874

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
500 gal. 15% mud acid with pariffin solvent	3935.5-3937.5			
500 gal. 15% mud acid	3872-3874			
3000 gal. 15% ret. acid with 6 bbl./1000 gal. acid oil spacer & 80 cp gelled pad	3872-3874			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8-18-83	Pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	15 bbls.	trace	% 20	
Disposition of gas (vented, used on lease or sold)			Perforations	CFPB
Used on Lease			3872-3874	

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

Texas Energies Inc. Huff 1-35 HAYNESVILLE Pratt 15:2 Kausel City Koch

Taken 9 1 19 83 Effective 9 2 19 83 Sec 35 Twp 26 R 11 W API #

Table with columns for Opening Gauge 1, Closing Gauge 2, and Well Data. Includes rows for Tank No., Size, Oil Level, B. S. & W., and Barrels.

Well Data section containing Top Prod. Horizon 38.72, Total Depth 45.30, Perforations 38.72 to 38.74, Packer, Size of Casing, Size of Tubing, Size of Pump, Gravity of Oil, and Percentage of Water.

Test Data section with Temporary, Permanent, Field, and Special options, and Flowing, Swabbing, and Pumping indicators.

Total Bbls. Produced = 4 Productivity. REMARKS: allowable in 50 B.P.D

Length of Stroke 44 In. S.P.M. 8 Pretest Information: Well Location C-SE-SW

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Table for Gauge Witnesses with columns for Opening Gauge and Closing Gauge, signed by Harry Rob and Paul A. Luthi.

Hours pumped 24 Bbls. Produced 4 Tank Tables Used 20 Bbls. per 1' Est. 1.67 (Bbls. per In.)

Grid for Ft. From W. Line and Ft. From N. Line.