

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6236
Name MIM Petroleum
Address Box 82
Spivey, KS 67142
City/State/Zip

Purchaser

Operator Contact Person Marvin Miller
Phone 316-785-4011

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Eldon Schierling
Phone 316-267-0042

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-3-85 5-9-85 5-10-85
Spud Date Date Reached TD Completion Date

4305
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 396 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21-605-00-20

County Pratt

NE NW NW Sec. 35 Twp. 26 Rge. 11 East West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

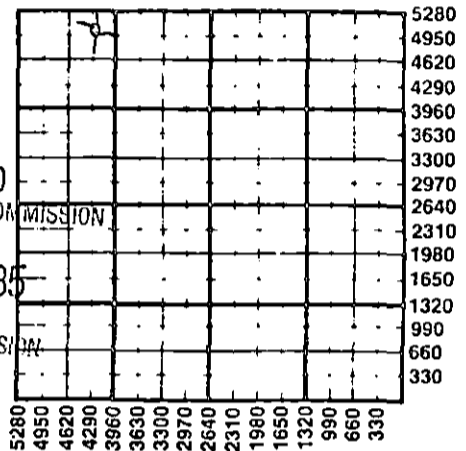
Lease Name Stanton L. Brown Well # 1

Field Name

Producing Formation

Elevation: Ground 1802 KB 1807

Section Plat



RECEIVED
JUN 06 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, the rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin A. Miller
Title President Date 6-4-85

Subscribed and sworn to before me this 4 day of June 1985.
Notary Public Kim Adelhardt

Date Commission Expires 3/08/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

KIM ADELHARDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/08/88

Sec 35 Twp 26 Rge 11 W

SIDE TWO

Operator Name MTM Petroleum Lease Name Stanton Brown Well # 1

Sec. 26 Rge. 11 East West County Pratt
 STATE CORPORATION COMMISSION

JUN 06 1985

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST#1: 3871'-3893', Swope LM. Times:OP30 SI39 OP30 SI45 ISIP 1004 IFP 57 IHP 1920 BHT -- FSIP 869 FFP 57 FHP 1881 Rec.-60 ft. of oil spotted mud.	Heebner	3413	
	Brown Lime	3593	
	Lansing	3610	
	Swope	3876	
	Hertha	3911	
DST#2 4046'-4118', Mississippi Times:OP30 SI36 OP15 SI45 ISIP 66 IFP 62 IHP 1982 BHT -- FSIP 62 FFP 62 FHP 1920 Rec. 40 ft. of drilling mud.	B/KC	3971	
	Mississippian	4061	
	Kinderhook	4142	
	Viola	4292	
	RTD	4305	
DST#3: 4294'-4305', Viola Times:OP30 SI39 OP30 SI63 ISIP 1130 IFP 103 IHP 2108 BHT -- FSIP 1135 FFP 163 FHP 2100 Rec. 460 ft. of water.			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20%	396	60/40	250	3% CC 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain.....)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)
	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled