

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,396-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Haynesville SE

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Huff

ADDRESS _____ WELL NO. 2-35

WELL LOCATION NE NE SW

DRILLING CONTRACTOR Wheatstate Oilfield Services 2310 Ft. from South Line and

ADDRESS P.O. Box 329 2310 Ft. from West Line of

Pratt, KS 67124 the SW (Qtr.) SEC 35 TWP 26S RGE 11 (W).

PLUGGING CONTRACTOR Same as Drilling Contractor

ADDRESS _____

TOTAL DEPTH 4500 PBTD N/A

SPUD DATE 4-10-84 DATE COMPLETED 4-20-84

ELEV: GR 1786 DF 1792 KB 1794

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 390 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 1984.

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED STATE CORPORATION COMMISSION
MAY 04 1984
CONSERVATION DIVISION
Wichita, Kansas

Juanita Dick
(NOTARY PUBLIC)
JUANITA DICK
State of Kansas
My Appt. Exp. _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Huff SEC 35 TWP 26 SRGE 11 (W)

KEK

WELL NO 2-35

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
			Chase	1768 (+26)
			Towanda	1882 (-88)
			Co. Grove	2098 (-304)
			Onaga Sh	2518 (-724)
			Wabaunsee	2564 (-770)
			Topeka	3024 (-1230)
			Heebner	3410 (-1616)
			Douglas	3436 (-1642)
			Br. Lime	3579 (-1785)
			Lansing	3589 (-1795)
			B/KC	3970 (-2176)
			Miss.	4068 (-2274)
			Kind.	4148 (-2354)
			Viola	4298 (-2504)
			Simpson Sh	4395 (-2601)
			Arbuckle	4476 (-2682)
			L.T.D.	4498 (-2704)

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	390	Lite Common	125 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A				
Estimated Production—L.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	