

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APPL. NO. 15-

151-22101-00-00

CONFIDENTIAL

County Pratt

75' E NW-SE - SE Sec. 31 Twp. 26 Rge. 11 X V

990 Feet from SN (circle one) Line of Section

915 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Healy Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1823 KB 1831

Total Depth 4428' PBDT

Amount of Surface Pipe Set and Cemented at 248 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 560 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name Gee Oil Service

Lease Name Rogers License No. 3546

NW Quarter Sec. 34 Twp. 23S S Rng. 13 X W

County Stafford Docket No. D-23,350

Operator: License # 5010 **CONFIDENTIAL**

Name: Knighton Oil Company, Inc.

Address 221 South Broadway

710 Petroleum Building

City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Earl M. Knighton, Jr.

Phone (316) 264-7918

Contractor: Name: Duke Drilling, Inc.

License: 5929

Wellsite Geologist: David D. Montaque

Designate Type of Completion

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_ **RELEASED**

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth 6 **SEP 6 1994**

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Copy to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ **FROM CONFIDENTIAL**

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/29/93 8/04/93 8/05/93

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.

Title President Date 8/11/93

Subscribed and sworn to before me this 11th day of August

1993

Notary Public Sarah A. Simon

Sarah A. Simon

Date Commission Expires 12/11/93

<input checked="" type="checkbox"/> K.E.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input checked="" type="checkbox"/>	Wireline Log Received	
G <input checked="" type="checkbox"/>	Geologist Report Received	
<b>RECEIVED</b>		
COMMISSION		
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		
OIL & GAS CONSERVATION DIVISION WICHITA, KANSAS		

Operator Name Knighton Oil Company, Inc. Lease Name Healy Well # 1

Sec. 31 Twp. 26 Rge. 11  East  West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3450	-1619
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	3640	-1809
List All E.Logs Run:		BKC	3998	-2167
		Mississippian	4090	-2259
		Viola	4302	-2471
		Simpson	4412	-2581

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	14-3/4	10-3/4"	31#	248'	60/40 Poz	175	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SMD or Inj.]	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

API # 15-151-22101

KCC

CONFIDENTIAL

AUG 30  
CONFIDENTIAL

ORIGINAL

DST #1 3673-3685, 30-30-45-60, Blow OBB/4", 1200' GIP, Rec.  
20' clean oil, 10' muddy oil (20% gas, 45% oil, 35%  
mud) Gravity 29° IHP 1602, IFP 68-39, ISIP 663,  
FFP 49-29, FSIP 929, FHP 1612, BHT 108°

DST #2 3930-3950, 30-45-60-90, 1" Blow, 60' GIP, Rec. 15'  
slightly oil specked drilling mud (1% oil, 99% mud)  
IHP 1839, IFP 39-31, ISIP 58, FFP 39-39, FSIP 78,  
FHP 1878, BHT 126°

DST #3 4092-4128, 60-60-60-90, 9" Blow, 90' GIP, 30' drilling  
mud with a few oil specks in tool, IHP 1986, IFP 58-39,  
ISIP 58, FFP 39 (flushed tool) 146, FSIP 195, FHP 1986,  
BHT 126°

RELEASED

SEP 6 1994

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

SEP 01 1993

CONSERVATION DIVISION  
Wichita, Kansas

TELEPHONE  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

**KCC**

AUG 30

**CONFIDENTIAL**

To: Knighton Oil Co., Inc.  
710 Petroleum Bldg.  
Wichita, KS 67202

**CONFIDENTIAL**

INVOICE NO. 64484

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Healy #1

DATE 7-29-93

**ORIGINAL**

**SERVICE AND MATERIALS AS FOLLOWS:**

Common 105 sks @\$5.75	\$603.75	<b>RELEASED</b>	
Pozmix 70 sks @\$3.00	210.00		
Gel 4 sks @\$7.00	28.00		<b>SEP 6 1994</b>
Chloride 5 sks @\$25.00	<u>125.00</u>		\$ 966.75
		<b>FROM CONFIDENTIAL</b>	
Handling 175 sks @\$1.00	175.00		
Mielage (12) @\$.04¢ per sk permi	84.00		
Surface	430.00		
Mi @\$2.25 pmp trk chg 500	27.00		
1 plug	<u>47.00</u>		<u>763.00</u>
	210.000 Total		\$1,729.75

Cement circulated

Thank you!

6,383.80

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
STATE OF KANSAS COMMISSION

SEP 01 1993

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

CONFIDENTIAL ORIGINAL

**ALLIED CEMENTING CO., INC.**

AUG 31 1966

Home Office P. O. Box 31

Russell, Kansas 67665

CONFIDENTIAL

*New*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-29-93	31	26	11	3:30 PM	5:30 PM	7:00 PM	7:30 PM
Case	Well No.	Location			County	State	
Healy	#1	Preston, 25, 3W, N/S			Pratt	Ks	

Contractor *Duke Rig #2*

Type Job *Surface*

Hole Size *14 3/4"* T.D. *258'*

Csg. *10 3/4" (32" used)* Depth *258'*

Tbg. Size \_\_\_\_\_ Depth \_\_\_\_\_

Drill Pipe \_\_\_\_\_ Depth \_\_\_\_\_

Tool \_\_\_\_\_ Depth \_\_\_\_\_

Cement Left in Csg. *15'* Shoe Joint \_\_\_\_\_

Press Max. \_\_\_\_\_ Minimum \_\_\_\_\_

Meas Line \_\_\_\_\_ Displace *24 3/4 bbl.*

Perf. \_\_\_\_\_

Owner *Same*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Knighton Oil Co, Inc.*

Street *710 Petroleum Bldg*

City *Wichita* State *Ko. 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_

X *John J. [Signature]*

**CEMENT**

Amount Ordered *175 SKS 60/40, 3% cc, 2% Gel*

Consisting of

Common	<i>105</i>	<i>5.75</i>	<i>603.75</i>
Poz. Mix	<i>70</i>	<i>3.00</i>	<i>210.00</i>
Gel.	<i>4</i>	<i>7.00</i>	<i>28.00</i>
Chloride	<i>5</i>	<i>25.00</i>	<i>125.00</i>
Quickset			
Handling	<i>175</i>	<i>1.00</i>	<i>175.00</i>
Mileage	<i>12</i>	<b>RELEASED</b>	<i>84.00</i>
		<b>SEP 6 1994</b>	<b>Sub-Total</b>
<b>FROM CONFIDENTIAL</b>			<b>Total</b> <i>1225.75</i>

**EQUIPMENT**

#	No.	Cementer	
Pumptrk	<i>181</i>		<i>Tim</i>
		Helper	<i>Bob W.</i>
#	No.	Cementer	
Pumptrk			
		Helper	
		Driver	<i>Rick</i>
#	No.	Driver	
Bulktrk	<i>222</i>		
Bulktrk		Driver	

**DEPTH of Job**

Reference:	Description	Amount
	<i>Pumptrk Charge</i>	<i>430.00</i>
<i>12</i>	<i>Pumptrk Mileage</i>	<i>27.00</i>
<i>1</i>	<i>10 3/4 wooden Plug</i>	<i>47.00</i>
	<b>Sub-Total</b>	
	<b>Tax</b>	
	<b>Total</b>	<i>504.00</i>

Remarks: *Cement did circulate,*

**WELL FILE**

**WELL REPT**

*[Signature]*

*Allied Cementing  
 By Tim Dickman*

SEP 01 1993

CONSERVATION DIVISION  
 Wichita, Kansas

TELEPHONE  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.  
P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: Knighon Oil Co. Inc. **CONFIDENTIAL** INVOICE NO. 64534  
710 Petroleum Bldg. **KCC** PURCHASE ORDER NO. \_\_\_\_\_  
Wichita, Kansas 67202 **AUG 30** LEASE NAME Healey #1  
**CONFIDENTIAL** DATE Aug. 5, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 93 sks @\$5.75	\$ 534.75	
Pozmix 62 sks @\$3.000	186.00	
Gel 9 sks. @\$7.00	<u>63.00</u>	\$ 783.75
Handling 155 dls @\$1.00	155.00	
Mileage (12) @\$0.04¢ per sk per mi	74.40	
Plugging	430.00	
Mi(12) @\$2.25	27.00	
1 plug	<u>21.00</u>	707.40
		<u>707.40</u>
		Total \$ 1,491.15

50 sks. @630' 210.000  
50 sks. @270'  
15 sks. @ 40'  
15 sks. in R. H.  
15 sks. in w. w.  
10 sks. in M. H.

*Amount for plugging*

THANK YOU

1,192.92

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RELEASED  
SEP 6 1994  
FROM CONFIDENTIAL

RECEIVED  
STATE OF KANSAS CONSERVATION COMMISSION  
SEP 01 1993  
CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC.

1297

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	8-5-93	Sec.	31	Fwp.	26	Range	11	Called Out	4:10 AM	On Location	6:30 AM	Job Start	7:30 AM	Finish	8:30 AM	
Lease	Hegley	Well No.	1	Location	Preston 25-1/2 W - Ninto			County	Pratt	State	KS					
Contractor	Duke #2					Owner	Same									
Type Job	Rotary Plug															
Hole Size	12 1/4 7 7/8		T.D.	4427												
Csg.	8 5/8		Depth	220 KOC												
Tbg. Size			Depth													
Drill Pipe			Depth	AUG 30												
Tool			Depth	CONFIDENTIAL												
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace													
Perf.																

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Knighon Oil Co. Inc.*  
 Street *710 Petroleum Bldg.*  
 City *Wichita* State *Ks.* *67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X Frank J Rome*  
**CEMENT**

Amount Ordered *155 sk 60/40 68 Gel*

**EQUIPMENT**

Pumptrk	No.	Cementer	<i>Don H</i>
	<i>195</i>	Helper	<i>Kent R</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	<i>RICK W</i>
	<i>68</i>	Driver	

Consisting of			
Common	<i>93.45</i>	<i>5.25</i>	<i>534.75</i>
Poz. Mix	<i>62.44</i>	<i>3.00</i>	<i>186.00</i>
Gel.	<i>9.41</i>	<i>7.00</i>	<i>63.00</i>
Chloride			
Quickset			

**DEPTH of Job**

Reference:	<i>1 8 5/8 Plug Pipe</i>	<i>21.00</i>
	<i>Dump truck</i>	<i>430.00</i>
	<i>12 MILEAGE</i>	<i>27.00</i>
	Sub Total	
	Tax	
	Total	<i>\$ 478.00</i>

<b>RELEASED</b>		Sales Tax	
Handling	<i>155</i>	<i>6.00</i>	<i>155.00</i>
Mileage	<i>12</i>	<i>6.20</i>	<i>74.40</i>
FROM CONFIDENTIAL		Sub Total	
		Total	<i>\$ 1013.15</i>

Remarks: *pumped 50 sk + 630'*  
*0 sk at 270', 15 sk at 40'*  
*15 sk RH, 10 sk MH, 15 sk in*  
*water well by Allied Cementing*  
*Thanks Don*  
*Habe*

Floating Equipment	
Total	<i>\$ 1491.15</i>
Less	<i>298.23</i>
	<i>\$ 1192.92</i>

RECEIVED

SEP 01 1993