

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR R & D Petroleum API NO. 15-151-21,168-00-00

ADDRESS Box 298 COUNTY Pratt

Hoisington, Kansas 67544 FIELD _____

** CONTACT PERSON Stanley C. Lingreen PROD. FORMATION _____

PHONE 913-483-5355

PURCHASER _____ LEASE Griffith "A"

ADDRESS _____ WELL NO. #1

WELL LOCATION NE NE NE

DRILLING Future Drlg., Inc. _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS Box 293 the NE (Qtr.) SEC 9 TWP 26 RGE 13

Russell, Kansas 67665

PLUGGING Future Drlg. Inc. _____

CONTRACTOR _____

ADDRESS Box 293

Russell, Kansas 67665

TOTAL DEPTH 4419 PBTD _____

SPUD DATE 7-26-82 DATE COMPLETED 8-5-82

ELEV: GR _____ DF _____ KB 1933'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 362' DV Tool Used? _____ CONSERVATION DIVISION

w/ 300 sx. 50-50 Pox 2% Gel 3% CC Wichita, Kansas

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1982.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R & D Petroleum

LEASE Griffith "A" #1 SEC. 9 TWP. 26 RGE. 13

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	00	170		
Redbed- Shale	170	1108		
Shale	1108	1720		
Shale w/ Lime Streaks	1720	1800		
Shale w/ Lime	1800	4419		
DST #1 3094' to 3159' 65' anchor 45-45-45-45 REC: 124' mud 248' watery mud				
DST #2 3960'-4040- 80' anchor 45-45-45-45 REC: 70' mud				
DST #3 4130-4200 70' anchor 30-30-30-30 REC: 35' mud				
DST #4 4204' -4230' 26' anchor packer failure REC: 150' drlg., mud				
DST #5 4131' - 4230' 99' anchor 45-30-45-45 REC: 25' mud				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	362'	50-50 Poz Mix	300	2% Gel 3% CC
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	