

of

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,238-00-00

ADDRESS 422 Union Center COUNTY Pratt

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON R. D. Messinger PROD. FORMATION _____

PHONE (316)262-2636

PURCHASER _____ LEASE Shrack "B"

ADDRESS _____ WELL NO. 1

DRILLING Union Drilling Co., Inc. WELL LOCATION S/2 NW NW

CONTRACTOR 422 Union Center 990 Ft. from North Line and

ADDRESS 422 Union Center 660 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 9 TWP 26S RGE 13W.

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 422 Union Center

ADDRESS 422 Union Center

Wichita, Kansas 67202

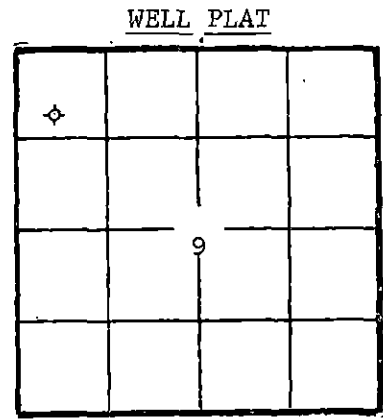
TOTAL DEPTH 4540' PBTD _____

SPUD DATE 6-30-83 DATE COMPLETED 7-8-83

ELEV: GR 1946' DF 1949' KB 1951'

DRILLED WITH (CAMER) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP
PLG. ✓

Amount of surface pipe set and cemented 328' w/300 DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

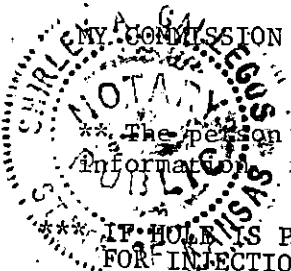
R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July

19 83.

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



RECEIVED
KANSAS CORPORATION COMMISSION

AUG 08 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information. ***
IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

OPERATOR F & M OIL CO., INC.

LEASE Shrack "B"

ACO-1 WELL HISTORY (E)
SEC. 9 TWP. 26SRGE. 13W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			Sample Tops:	
			Anhydrite	831(+1120)
			B/Anhydrite	853(+1098)
			Howard	3161(-1210)
			Topeka	3252(-1301)
			Heebner	3622(-1671)
			Toronto	3641(-1690)
			Br/Lime	3767(-1816)
			Lansing	3801(-1850)
			B/KC	4116(-2165)
			Mississippi	4277(-2326)
			Viola	4372(-2421)
			Simp. Sh	4443(-2492)
			Simp. Sd	4447(-2496)
			Arubckle	4506(-2555)
			RTD	4540(-2589)
			Electric Log Tops:	
			Anhydrite	823(+1128)
			B/Anhydrite	846(+1105)
			Heebner	3618(-1667)
			Toronto	3642(-1691)
			Br/Lime	3763(-1812)
			Lansing	3797(-1846)
			B/KC	4113(-2162)
			Marmaton	4139(-2188)
			Cong.	4195(-2244)
			Mississippi	4274(-2323)
			Kinderhook Sh	4361(-2410)
			Viola	4369(-2418)
			Simpson Sh	4440(-2489)
		Simpson Sd	4444(-2495)	
		Arbuckle	4503(-2552)	
		LTD	4539(-2588)	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	328'	common	300	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water MCF %	Gas-Water ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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