

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Top Oil Company

API NO. 15-151-21,049-00-00

ADDRESS 205 Cochise Trail

COUNTY Pratt

Hutchinson, KS 67501

FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_

PROD. FORMATION \_\_\_\_\_

PHONE 316-669-9401

LEASE Cline

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING H-30, INC.

750 Ft. from East Line and

CONTRACTOR \_\_\_\_\_

504 Ft. from South Line of

ADDRESS 251 N. Water, Suite 10

the SEC. 9 TWP. 26S RGE. 13W

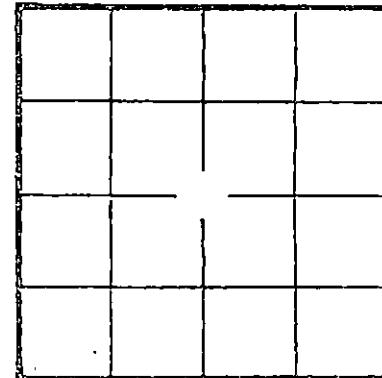
Wichita, KS 67202

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4414' PBTD \_\_\_\_\_

SPUD DATE 11/21/81 DATE COMPLETED 11/29/81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1948'

DRILLED WITH (~~CARLX~~) (ROTARY) (~~TOOLS~~) TOOLS

Amount of surface pipe set and cemented \_\_\_\_\_, DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_ SS, I, \_\_\_\_\_

\_\_\_\_\_ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS \_\_\_\_\_ (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE \_\_\_\_\_ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. \_\_\_\_\_ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE \_\_\_\_\_ DAY OF \_\_\_\_\_, 19 \_\_\_\_\_, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) \_\_\_\_\_

SUBSCRIBED AND SWORN BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19 \_\_\_\_\_.

NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale				474'
Shale				1577'
Lime and Shale				4414'
Rotary Total Depth				4414'

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	454'	Common	375	3% cc, 2% gel
Production		5-1/2"		2541'	50/50 Poz	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations