

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE \_\_\_\_\_

OPERATOR The Reach Group API NO. 15-151-21,080 -00-00

ADDRESS 3751 E. Douglas COUNTY Pratt

Wichita, Kansas 67218 FIELD Frisbie NE

\*\* CONTACT PERSON Susan Monette PROD. FORMATION Mississippian/ Upper Conglomerate

PHONE 316-683-3626

PURCHASER Clear Creek, Inc. LEASE Woods

ADDRESS 818 Century Plaza Building WELL NO. 1

Wichita, KS 67202 WELL LOCATION 160' S of C SW SE

DRILLING Reach Drilling 500 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS 3751 E. Douglas 1980 Ft. from east Line of the SE (Qtr.) SEC 3 TWP26S RGE13 (W).

Wichita, KS 67218

PLUGGING N/A

CONTRACTOR

ADDRESS

~~CONFIDENTIAL~~ Denied 6/21/83 F20-KCC

WELL PLAT

(Office Use Only)

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4340' PBD 4248'

SPUD DATE 10-27-82 DATE COMPLETED 1-21-83

ELEV: GR 1921' DF 1926' KB 1929'

DRILLED WITH (GAMMA) (ROTARY) (AW) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 770' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

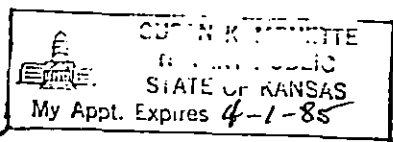
Floyd C. Wilson

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Floyd C. Wilson*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of May, 1983.



*Susan K. Monette*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUN 01 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR The Reach Group

LEASE Woods

SEC. 3 TWP. 26S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>LOG TOPS</u>				
Herington	1950'			
Winfield	2007'			
Towanda	2075'			
Wreford	2267'			
Council Grove	2295'			
Neva	2400'			
Red Eagle	2494'			
Onaga	2710'			
Wabaunsee	2745'			
Stotler	2938'			
Howard	3015'			
Topeka	3090'			
Lecompton	3188'			
Heebner	3533'			
Toronto	3554'			
Douglas	3578'			
Brown Lime	3698'			
Lansing	3730'			
Lansing "H"	3875'			
Dennis	3953'			
BKC	4021'			
Marmaton	4050'			
Upper Conglomerate	4084'			
Lower Conglomerate	4123'			
Mississippian "A" Zone	4159'			
Mississippian "B" Zone	4185'			
Base Mississippian "B" Zone	4210'			
Mississippian "C" Zone	4222'			
Viola	4241'			
Basal Viola Limestone	4281'			
Simpson Shale	4293'			
Simpson Sand	4299'			
If additional space is needed use Page 2, Side 2				

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Drillstem tests on attached page.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		770'	Lite-1/4" Common	300 200	3% CaCl 3% CaCl, 2% gel
Production		4-1/2"		4316'	60/40 pozmix	300	10% salt, 2% gel

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4160-68
			2		4084-90'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidize w/500 gals 15% MCA, fraced w/19,000 gals Versagel				4160-68'	
L.T. using 100 sacks 20/40 and 50 sacks 10/20 sand.					
Acidized w/500 gals 15% INS.				4084-90'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-21-83		Pumping			
Estimated Production -I.P.	Oil 15 BOPD	Gas N/A	Water %	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations 4160-68', 4084-90'		
Sold					

- DST #1 3892-3940', (Lansing "H" Zone), 30-60-30-60. Recovered 270' of slightly gas cut mud. IHP 2147 psi., IFP not reported, plugging, ISIP 1294 psi., FFP 135-158 psi., FSIP 1235 psi., FHP 2135 psi., BHT 105° F.
- DST #2 3939-73' (Dennis) 30-60-30-60. Recovered 1300' GIP, 100' HG&OCM (50% gas, 10% oil, 5% water, 35% mud), 60' O&GCM (40% gas, 15% oil, 15% water, 30% mud), 120' O&GCMW (15% gas, 15% oil, 25% mud), 60' SO&GCMW (5% gas, 5% oil, 30% mud, 60% water). IHP 2195 psi., IFP 145-170 psi., ISIP 1294 psi., FFP 133-158 psi., FSIP 1247 psi., FHP 2183 psi., BHT 105° F.
- DST #3 4065-4104' (Marmaton), 30-60-45-90. GTS/3" into 2nd opening. Gauged 12.4 MCFGPD/5", 14.7 MCFGPD/30", 13.4 MCFGPD/45". Recovered 315' M&SGCO (2% water, 8% gas, 27% mud, 63% oil). IHP 2254 psi., IFP not reported, plugging, ISIP 1342 psi., FFP 72-85 psi., FSIP 1342 psi., FHP 2242 psi.
- DST #4 4105-60' (Mississippian), 30-60-45-90. GTS/3", gauged 499 MCFD/5", 603 MCFD/15", 564 MCFD/25", 552 MCFD/30"; 2nd opening gauged 499 MCFD/5", 577 MCFD/15", 552 MCFD/25", 526 MCFD/35", 512 MCFD/45". Recovered 90' O&GCM (3% water, 20% gas, 25% oil, 52% mud), 60' HG&OCM (15% oil, 20% water, 20% mud, 45% gas), 120' SO&GCMW (5% gas, 5% oil, 20% mud, 70% water), 180' VSOCMW (2% oil, 10% mud, 88% water). Mud chlorides 58,000 ppm., water chlorides 74,000 ppm. IHP 2290 psi., IFP 425-328 psi., ISIP 1258 psi., FFP 328-316 psi., FSIP 1140 psi., FHP 2278 psi.
- DST #5 4164-85' (Mississippian), 45-60-45-60. Recovered 250' GIP, 180' O&GCM (5% water, 15% oil, 38% gas, 42% mud). IHP 2290 psi., IFP 72-97 psi. with plugging, ISIP 914 psi., FFP 85-72 psi. with plugging, FSIP 914 psi., FHP 2278 psi., BHT 110° F.
- DST #6 4227-61' (Viola), 30-60-30-60. Recovered 210' GCM with oil specks (13% gas, 22% water, 85% mud). Mud chlorides 58,000 ppm., water chlorides 68,000 ppm. IHP 2378 psi., IFP 85-121 psi., ISIP 1460 psi., FFP 133-145 psi., FSIP 1448 psi., FHP 2361 psi., BHT 119° F.

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